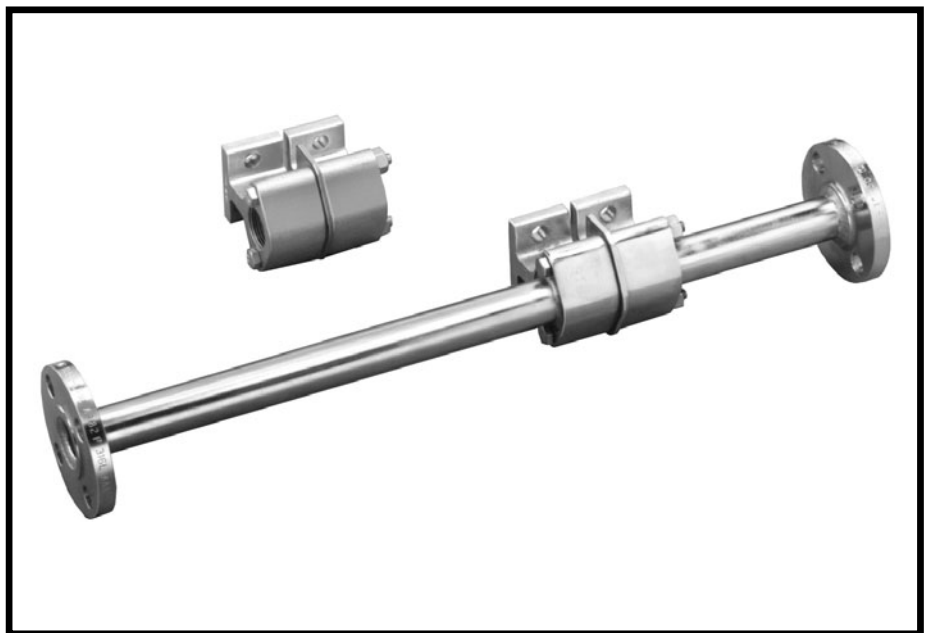


INSTRUCTION MANUAL

***INTEGRAL ORIFICE FLOW ELEMENT
with Upstream & Downstream Piping
and Threaded Connections***

1330L Series, Model A



IB-04H104_8

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1 INTRODUCTION

1.1 DESCRIPTION

The ABB Integral Orifice Flow Elements are primary measuring elements which sense fluid flow and develop a differential pressure as a function of the volume flow rate. This differential pressure is measured by an ABB differential pressure transmitter. The differential pressure measurement can be related to volume flow rate by using either a calibration report for the specific element or a standard flow equation applying to all integral orifice elements. A calibration report based on an ABB Flow Laboratory calibration is supplied with the element when specified on the order. Refer to **3.2 Accuracy** and **3.3 Flow Equations**.

The element connects directly to a standard differential pressure transmitter with a 2-1/8 inch center-to-center distance between the high and low pressure ports to make a complete flowmeter. The ABB transmitters which accept these flow elements are available with either electronic or pneumatic output.

The elements are available with several different orifice bore diameters to provide the required differential pressures over a wide range of flow rates. The orifice plate is removable, permitting the orifice bore to be changed in the field if the process requirements change. Elements with threaded connections have an optional cleaning for use on oxygen service applications.

On elements with piping, the upstream and downstream piping is welded to the body of the element. The piping is available in either 1/2-inch, 1-inch, or 1-1/2-inch sizes, and the pipe sections have flanged end connections with several flange options available. The pipe sections provide the minimum straight pipe length required for accurate measurement. The material of the orifice body, pipe, and flanges is type 316 SST.



1.2 EXPLANATION OF SERIAL AND CATALOG NUMBERS

The serial number stamped on the data plate consists of the catalog number and a sequential identification number. The catalog number describes the construction of the element. An X before the catalog number indicates that the element has been built to meet a customer's special requirements.

INTRODUCTION

BASIC CATALOG NUMBER

1330L - Integral Orifice Flow Element

ELECTRICAL CODE

Z - No Electrical Components

PIPE SIZE AND ORIFICE BORE

Refer to Table 1-1 for description of digits

UPSTREAM & DOWNSTREAM PIPING AND MATING FLANGE CONNECTIONS

- 0 - None
- 1 - Class 150 ANSI flanges / Sch 40 Pipe
- 2 - Class 300 ANSI flanges / Sch 40 Pipe
- A - Class 150 ANSI flanges / Sch 80 Pipe
- B - Class 300 ANSI flanges / Sch 80 Pipe

MATERIAL OF CONSTRUCTION

- 0 - Type 316 SST with Type 316 SST Orifice Plate
- 4 - Type 316 SST with Hastelloy C Orifice Plate

CALIBRATION

- 0 - Not Calibrated
- 1 - Water Calibration
- A - No Calibration w/ Factory Mounting of Transmitter
- B - Water Calibration w/ Factory Mounting of Transmitter

EXAMPLE:

Serial number 1330LZ21101-555A identifies an integral Orifice Flow Element with upstream and downstream piping. It has no electrical components (Z). The pipe size is 1 inch (2), the orifice bore in 0.020 inch (1) and the flange connection is Class 150 ANSI (1). The material of construction is Type 316 SST with Type 316 SST orifice plate (0) and the pipe section has been water calibrated (1). The sequential identification number is 555 and the design level is Model A.

1.3 TECHNICAL CHARACTERISTICS

ACCURACY

Refer to Table 1-2

MAXIMUM WORKING PRESSURE (Elements with Threaded Connections)

1/2 and 1-inch Elements: 3000 psig (21 000 kPa)

1-1/2-inch Element: 1500 psig (10 500 kPa)

MAXIMUM WORKING PRESSURE (Elements with Piping)

Refer to Table 1-3

GASKET MATERIAL

Silicate Ceramic Filled TFE

MAXIMUM OPERATING TEMPERATURE

300°F (149°C)

Table 1-1. Description of Pipe Size and Orifice Bore Digits of the Catalog Number

Pipe Size and Orifice Bore Digit of Catalog No.	Pipe Size Inches	Orifices Inches	Orifices mm
01	1/2	0.020	0.51
02	1/2	0.035	0.89
03	1/2	0.065	1.65
04	1/2	0.113	2.87
05	1/2	0.150	3.81
06	1/2	0.196	4.98
07	1/2	0.270	6.86
08	1/2	0.340	8.64
09	1/2	Special	-
11	1	0.150	3.81
12	1	0.270	6.86
13	1	0.612	15.54
21	1	0.020	0.51
22	1	0.035	0.89
23	1	0.065	1.65
24	1	0.113	2.87
25	1	0.196	4.98
26	1	0.340	8.64
27	1	0.500	12.70
28	1	0.735	18.67
29	1	Special	-
31	1-1/2	0.500	12.70
32	1-1/2	0.612	15.54
33	1-1/2	0.750	19.05
34	1-1/2	0.918	23.32
35	1-1/2	1.127	28.63
39	1-1/2	Special	-

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Table 1-2. Accuracy in % of Flow Rate

Orifice Bore Inches	Calibrated With Water in ABB Flow Lab*	Uncalibrated
0.02 thru 0.065	±0.5	±5
0.113 thru 0.500	±0.5	±2.0
0.612 thru 1.127	±0.5	±2.0

Table 1-3. Maximum Working Pressure at 100 F° (38 C°)

Catalog No.	Flanges	psig	kPa
1330LZ__0__	None		
1330LZ__1,A__	Class 150 ANSI	275	1900
1330LZ__2,B__	Class 300 ANSI	720	4900

1.4 IDENTIFICATION OF MATERIAL AND ORIFICE BORE

The element body material is stamped on the body as shown in Figure 1-1. The orifice material and bore size are stamped on the orifice plate.

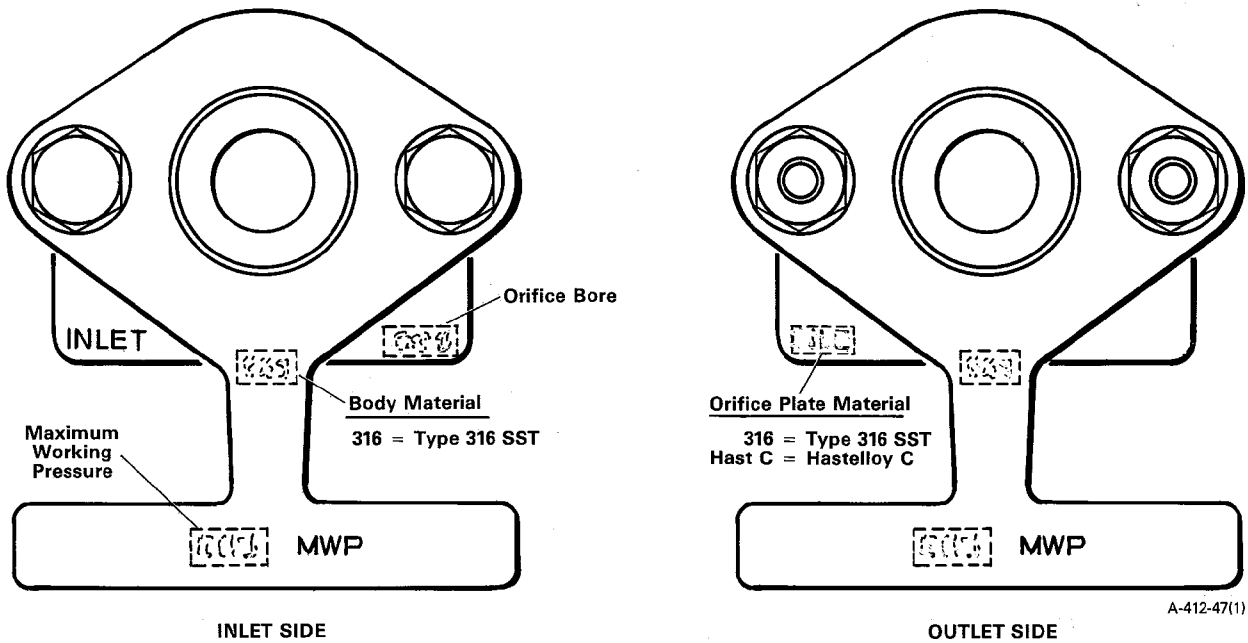


Figure 1-1. Identification Stamping

2 INSTALLATION

2.1 SELECTING A MOUNTING LOCATION

2.1.1 General

The recommended mounting location for the element is on a horizontal plane as shown in Figure 2-1. This location allows the integrally mounted differential pressure transmitter to be mounted in its recommended vertical position.

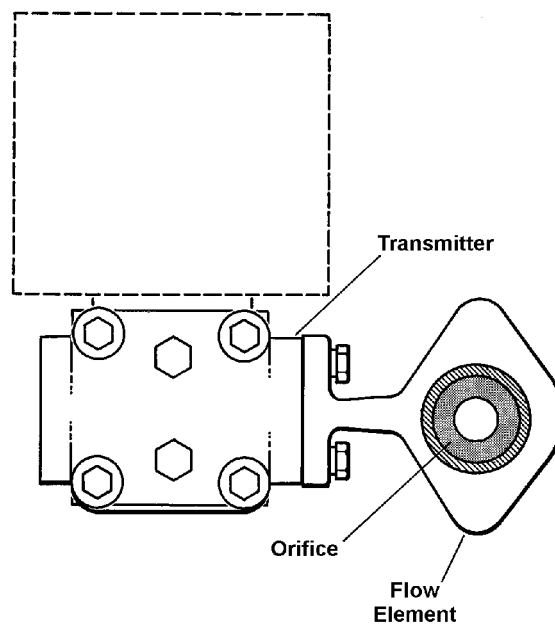


Figure 2-1. Horizontal Location of Flow Element

The element can be installed on a vertical plane as shown in Figure 2-2. However, care must be taken to ensure that the transmitter measuring element is properly vented. With the transmitter on its side, the lower flange cavity is difficult to vent. Gas bubbles in this chamber can cause excessive zero shifts. Routine zero checks can minimize, if not eliminate, this problem. In a vertical installation, the flow direction can be either up or down.

The required upstream and downstream straight pipe lengths are built into the element. No additional straight pipe run is required.

2.1.2 Straight Pipe Run Requirements

The integral orifice element with threaded connections must have a length of straight unrestricted pipe on the upstream and downstream side of the orifice inside the element. The recommended minimum straight length on the upstream side of the orifice depends on the pipe diameter, orifice diameter, and the fitting at the end of the straight run. Minimum upstream lengths are shown in Table 2-1. The recommended minimum length of downstream straight pipe run is 6 pipe diameters (6D) for all pipe fittings.

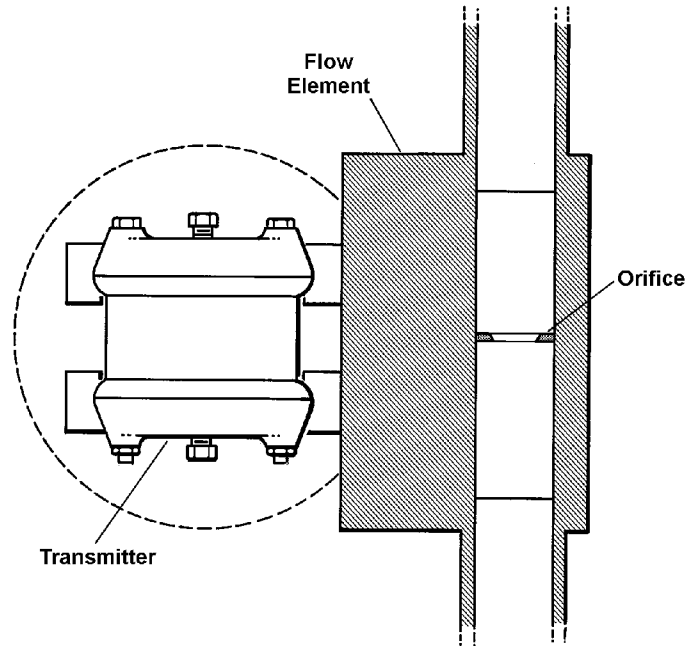
INSTALLATION

Figure 2-2. Vertical Location of Flow Element

Table 2-1. Minimum Upstream Straight Pipe Length Required for Various Flow Obstructions - Inches

Pipe Size (inches)	Orifice Diam. Inches	Tee or Elbow	Reducer or Expander	Valves or Regulators	2 Elbows on Different Planes
1/2	0.020	6D	8D	16D	14D
	0.035				
	0.065				
	0.113	7D	9D	19D	16D
	0.150				
	0.196				
	0.270	9D	10D	28D	22D
1	0.340				
	0.150	6D	9D	18D	16D
	0.270				
	0.020	6D	8D	14D	12D
	0.035				
	0.065				
	0.113	6D	8D	18D	16D
	0.196				
0.340					
1-1/2	0.500	12D	12D	19D	22D
	0.612				
	0.735				
	0.500	6D	8D	18D	16D
	0.612	6D	8D	20D	17D
	0.750	7D	9D	24D	19D
	0.918	8D	10D	28D	22D
	1.127	13D	13D	36D	30D


D= 0.622 for 1/2-inch pipe size; 1.049 for 1-inch pipe size; 1.61 for 1-1/2-inch pipe size

2.2 INSTALLATION PRECAUTIONS FOR OXYGEN SERVICE ELEMENT


Elements with threaded connections have an optional cleaning for use on oxygen service applications. Integral orifice flow elements which have been specially cleaned for oxygen service are packed in protective plastic bags prior to shipment. To prevent possible contamination of the cleaned surfaces, do not remove the parts from the bags until the time of installation. Handle all specially cleaned parts with plastic (polyethylene) gloves. Do not contaminate these parts with oil, grease or any combustible material. If parts become contaminated, remove contamination with clean trichlorethylene.

All tools and equipment used for assembly and installation must be oil free and clean. To check cleaned surfaces and tools for possible contamination, use a long wave ultraviolet lamp.

When mounting the element in the process pipe line, do not use ordinary pipe dope or Teflon tape to seal process connections. The thread sealant must be approved for use in oxygen service. Seal process connections with Fluoramics, Inc. LOX-8 paste or equivalent.


 **CAUTION** When using Teflon tape, do not allow excess tape to protrude into the process stream. Excess tape can shred and break off, causing particle contamination inside the pipe.

2.3 MOUNTING AND DIFFERENTIAL PRESSURE CONNECTIONS

 **WARNING** Exceeding the maximum pressure rating of the element can cause personal injury and damage to equipment. Make sure that process pressure does not exceed pressure rating (MWP) stamped on data plate.

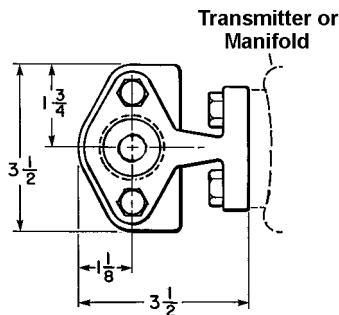
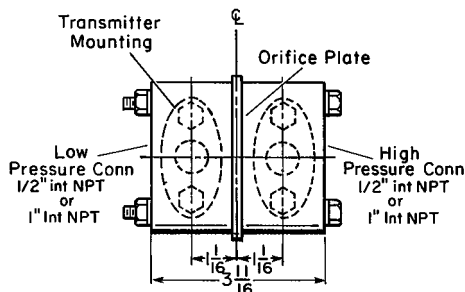
2.3.1 Elements with Threaded Connections

When mounting the element, be sure to orient it so that the flow enters from the side stamped INLET on the orifice plate, Figure 1-1. The high pressure port is on the inlet side of the element and must be connected to the high pressure side of the differential pressure transmitter.

 **WARNING** Maximum working pressure rating of element may be different than rating of transmitter. Exceeding the pressure rating can cause personal injury and damage equipment. Make sure that process pressure does not exceed lowest pressure rating of either the element or transmitter.

INSTALLATION

Mounting dimensions for the elements are shown in Figures 2-3 and 2-4. The element is supplied with two ring gaskets and four mounting screws for connection to a differential pressure transmitter at the high and low pressure ports.



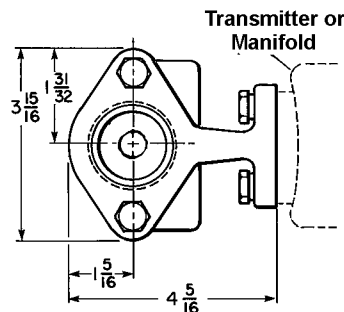
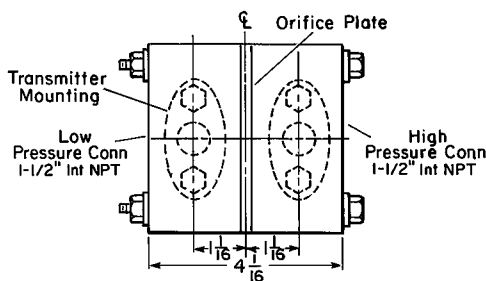
XB-1210-171(2)

INCHES	mm
1-1/16	26.99
1-5/16	33.34
1-31/32	50.01
3-15/16	100.01
4-1/16	103.19

All dimensions in inches.

For reference only;
not for construction

Figure 2-3. Mounting Dimensions for 1/2 Inch and 1 Inch Elements



XB-1210-170(1)

INCHES	mm
1-1/16	26.99
1-5/16	33.34
1-31/32	50.01
3-15/16	100.01
4-1/16	103.19
4-5/16	109.54

All dimensions in inches.

For reference only;
not for construction.

Figure 2-4. Mounting Dimensions for 1-1/2 Inch Elements

Remove all plastic shipping plugs from the element ports. Remove any foreign matter from the mating surfaces of the element and transmitter. Position the ring gaskets in the grooves on the mating surfaces of the element. Connect the element to the transmitter using the four mounting bolts supplied. Be sure the high pressure side of the transmitter is connected to the **INLET** side of the element. Tighten the four mounting bolts to a torque of 250 to 300 inch-lbs (28.2 to 33.9 Nm).

INSTALLATION

Mount the assembled transmitter and flow element in the pipe line. Refer to the transmitter instructions for additional mounting information. A union connection is required in the process line to permit installation of the element.

* NOTE If it is more convenient, the flow element can be mounted in the pipe line before connecting the transmitter to the element.

2.3.2 Elements with Upstream and Downstream Piping

When mounting the element, be sure to orient it so that the flow will be in the direction indicated by the arrow shown in Figure 2-5. Flow must enter the element at the upstream end; this is the end with the longer pipe section. The high pressure port is on the upstream side of the element and must be connected to the high pressure side of the differential pressure transmitter.

A gasket must be inserted between each element flange and its mating process flange. The flange gaskets are to be supplied by the customer. These gaskets should be of a type which will withstand the maximum process temperature and pressure which will resist corrosive attack by the process fluid. Gaskets may be selected in accordance with ANSI Standard B16.5, using the Group 1 type for raised face flanges.

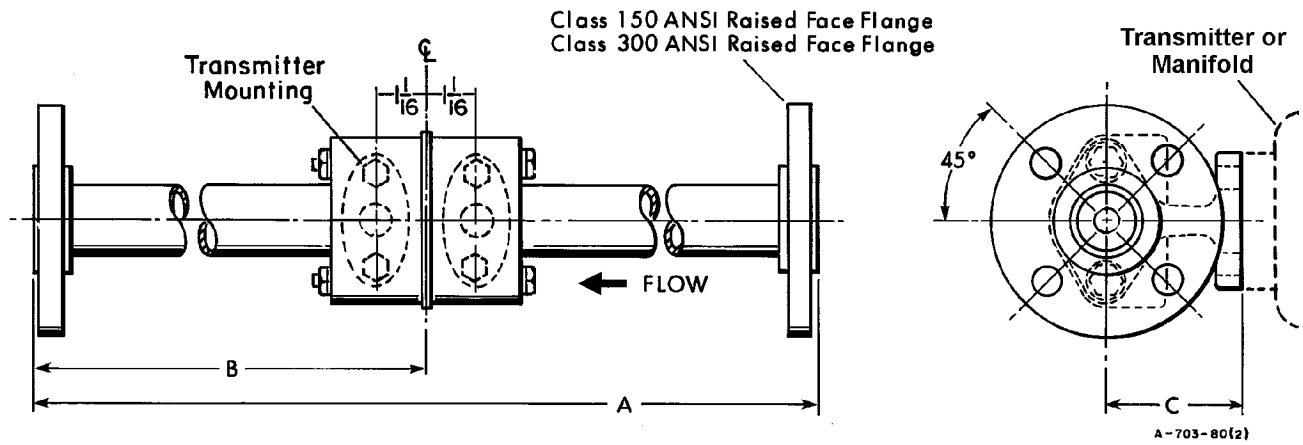
It is important that the flanges in the process pipe line be of the same class and type as the element flanges. The element flanges can be Class 150, Class 300, British Standard or DIN.

⚠ WARNING Maximum working pressure rating of element may be different than rating of transmitter. Exceeding the pressure rating can cause personal injury and damage equipment. Make sure that process pressure does not exceed lowest pressure rating of either the element or transmitter.

Catalog No.	Pipe Size	A±3/16	B	C	INCHES	mm	For reference only, not for construction.
1330LZ0	1/2	24	8	2-1/2	3/16	4.76	
1330LZ1	1	24	8	2-1/2	1-1/16	26.99	
1330LZ2	1	24	8	2-1/2	2-1/2	63.50	
1330LZ3	1-1/2	38	8	3	3	76.20	
					8	203.20	
					24	609.20	All dimensions in inches.
					38	965.20	

Figure 2-5. Mounting Dimensions for Elements With Upstream and Downstream Piping

OPERATION



Catalog No.	Pipe Size	A±3/16	B	C
1330LZ0 -----	1/2	24	8	2-1/2
1330LZ1 -----	1	24	8	2-1/2
1330LZ2 -----	1	24	8	2-1/2
1330LZ3 -----	1-1/2	38	8	3

INCHES	mm
3/16	4.76
1-1/16	26.99
2-1/2	63.50
3	76.20
8	203.20
24	609.20
38	965.20

For reference only,
not for construction.

All dimensions in inches.

Figure 2-5. Mounting Dimensions for Elements With Upstream and Downstream Piping

3 OPERATION

3.1 STARTUP

Before any true transmitter zero reading can be taken it is necessary to establish that the process pipe and flow element are solid filled with process fluid and that there is no flow. A shut-off valve or control valve downstream from the element will facilitate this condition. Opening the valve for a short time will remove any gasses that are present in the system. It will also be necessary to purge air from the transmitter body by opening the vent valves on the high- and low-side flanges. Any air present in the transmitter body will cause a false zero reading.

3.1.1 Zero Check

With the flow element under full line pressure, at normal operating temperature and at zero flow, the transmitter output can be adjusted to an exact zero reading on the readout device. If possible, open the downstream valve for a few seconds and then close it. The readout device should return to a zero reading. If it does not, readjust the zero screw on the transmitter. Repeat this procedure two or three times to establish a true zero.

3.1.2 Span Check

In most cases it will not be possible to check for the correct span because this would require a field calibration. The transmitter associated with the flow element has been calibrated at the factory to agree with the calibration and/or calculation of the element.

* NOTE A calibration report is supplied with each flow element that is calibrated in the ABB Flow Laboratory. Check the calibration report to see that the maximum differential of the element agrees with the differential span of the transmitter. If it does not, it will be necessary to recalibrate the transmitter.

3.2 ACCURACY

The body of the integral orifice assembly provides a precisely controlled diameter (D) adjacent to the orifice plate, Figures 3-1 and 3-2. For elements with piping, the pipe sections are Schedule 40 pipe with standard pipe manufacturing tolerances. The pipe tolerances do not affect accuracy because of the controlled body diameter.

All flow elements that are calibrated in the ABB Flow Laboratory are calibrated to $\pm 0.5\%$ of flow. The accuracy of uncalibrated flow elements may be 2 to 5% of flow span, depending on the type of element, pipe size and orifice size; refer to Table 1-2. Additional errors will occur if the process fluid density differs from the design value. The percent errors given do not include the inherent errors of the transmitter which are normally very small until flow rates fall below 30% of maximum flow (9% of maximum differential pressure).

OPERATION

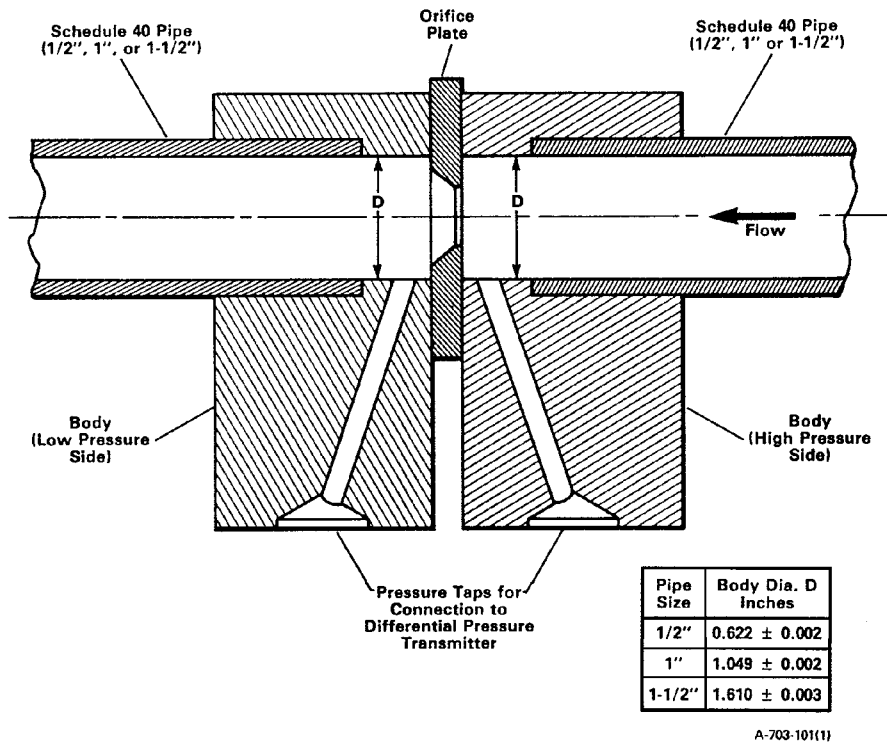


Figure 3-1. Cross-Section View of Flow Element With Upstream and Downstream Piping

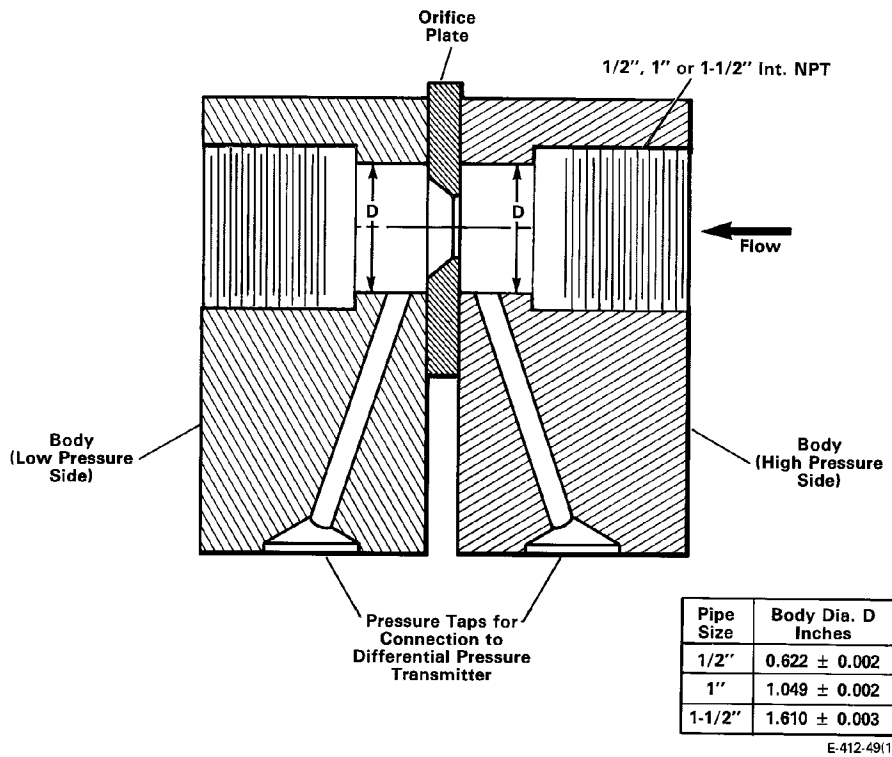


Figure 3-1. Cross-Section View of Flow Element With Threaded Connections

3.3 FLOW EQUATIONS

The standard flow equations for integral orifice elements are as follows:

Liquid Flow at flowing temperature

$$q = (5.668 \times F_a \times K \times d^2) \times (h / g_f)^{1/2}$$

Liquid Flow at 60°F

$$q = [(5.668 \times F_a \times K \times d^2 \times Y) / g_t] \times (h / g_f)^{1/2}$$

Gas Flow

$$Q = (7727 \times F_a \times F_{pv} \times K \times d^2 \times Y) \times [(h \times P_f) / (G \times T_f)]^{1/2}$$

Steam Flow

$$W = (359 \times F_a \times K \times d^2 \times Y) \times (h / V)^{1/2}$$

To calculate exact differential pressure produced at known flow rate, use one of the following equations:

$$\text{Liquid: } h = g_f \left[\frac{q \text{ (in U.S. qpm)}}{5.668 \times F_a \times K \times d^2} \right]^2$$

$$\text{Gas: } h = \frac{G T_f}{P_f} \left[\frac{Q \text{ (in scfh)}}{7727 \times F_a \times F_{pv} \times K \times d^2 \times Y} \right]^2$$

$$\text{Steam: } h = V \left[\frac{W \text{ (lb / hr)}}{359 \times F_a \times K \times d^2 \times Y} \right]^2$$

- where
- q = Maximum flow rate, gallons/min
 - Q = Maximum flow rate, SCFH
 - W = Maximum flow rate, lbs/hr
 - F_a = Orifice expansion factor, Figure 3-3
 - K = Flow coefficient, Table 3-1
 - d = Orifice diameter, inches
 - h = Maximum differential pressure, inches of water
 - g_f = Liquid specific gravity at flowing temperature
 - g_t = Liquid specific gravity at 60°F
 - F_{pv} = Gas supercompressibility factor (normally 1) = (Z_{basic} / Z_{flowing})^{1/2}
 - Y = Gas expansion factor, Figure 3-4
 - P_f = Pressure of flowing fluid, psia
 - T_f = Temperature of flowing fluid, degrees Rankine (°F + 460)
 - G = Gas specific gravity
 - V = Specific volume of steam, cu ft/lb

3.4 METRIC CONVERSIONS

1 kPa	=	0.1450 psi	1 bar	=	14.50 psi
1 kg/cm ²	=	14.22 psi	1 mm Hg	=	0.5357 inches of water
1 meter	=	3.281 ft	1 cm	=	0.3937 inches
1 liter	=	0.2642 gals	1 Imp Gal	=	1.201 gals
1 cu meter/sec	=	35.32 cu ft/sec	1 kg/hr	=	2.205 lbs/hr
°C	=	5/9(°F-32)			

OPERATION

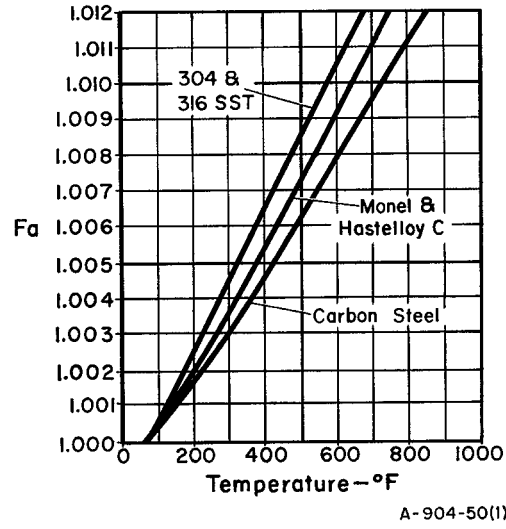
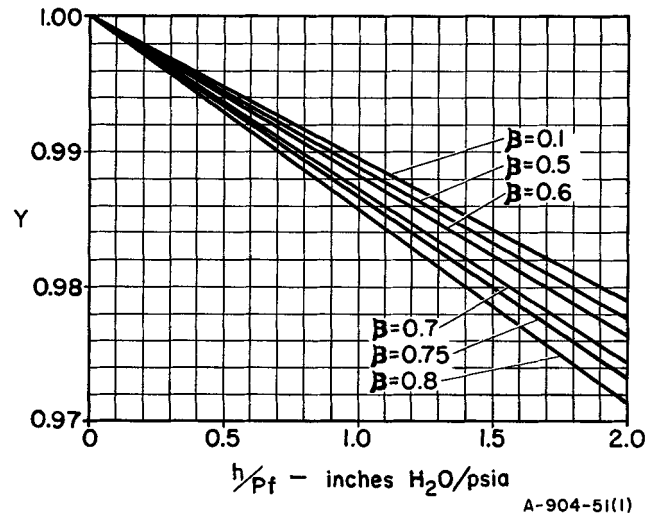


Figure 3-3. Orifice Expansion Factor

Table 3-1. Orifice Flow Coefficient

Pipe Size (Inches)	Orifice Bore (Inches)	Nominal Flow Coefficient K
1/2	0.020	0.670
	0.035	0.642
	0.065	0.628
	0.113	0.612
	0.150	0.608
	0.196	0.608
	0.270	0.619
	0.340	0.642
1	0.150	0.604
	0.270	0.604
	0.020	0.645
	0.035	0.635
	0.065	0.620
	0.113	0.605
	0.196	0.603
	0.340	0.605
	0.500	0.630
	0.612	0.666
0.735	0.715	
1-1/2	0.500	0.611
	0.612	0.614
	0.750	0.623
	0.917	0.650
	1.127	0.714




Pipe Size (Inches)	Orifice Bore (Inches)	β
1/2	0.020	0.1
	0.035	0.1
	0.065	0.1
	0.113	0.2
	0.150	0.2
	0.196	0.3
	0.270	0.4
	0.340	0.5
1	0.150	0.1
	0.270	0.2
	0.020	0.1
	0.035	0.1
	0.065	0.1
	0.113	0.1
	0.196	0.2
	0.340	0.3
	0.500	0.5
	0.612	0.6
0.735	0.7	
1-1/2	0.500	0.3
	0.612	0.4
	0.750	0.5
	0.917	0.6
	1.127	0.7

Figure 3-4. Gas Expansion Factor

OPERATION

4 MAINTENANCE


4.1 REMOVING ELEMENT FROM SERVICE

 **WARNING** Process pressure and material retained in the flow element can cause injury and damage to equipment. Standard plant safety procedures must be followed when removing the element from service.

Shut off the process pressure before loosening any bolts. Disconnect the transmitter from the element by removing the four mounting screws connecting the element to the transmitter flanges, then disconnect the element from the process pipe line.

4.2 CHANGING ORIFICE

The orifice can be changed by disassembling the element as shown in Figures 4-1 and 4-2. When installing the new orifice, be sure to orient it as shown in Figures 4-1 and 4-2. Use new gaskets to insure proper sealing.

 **WARNING** On 1-1/2-inch elements, be sure to use the hardened steel washers under the nuts and bolt heads to assure adequate bearing strength.

The correct body bolts, nuts, and mounting bolts must be used to maintain the specified pressure rating of the element. The identification code on the bolt heads and nuts must be as shown in Figures 4-1 and 4-2. Tighten body bolts to the following torque values:

1/2-inch and 1-inch Elements:
250 to 350 inch-lb (28.2 to 39.5 Nm)

1-1/2-inch element:
400 to 425 inch-lb (45.2 to 48 Nm)

* **NOTE** When reconnecting the element to the transmitter, use new gaskets and torque connecting screws as specified under 2.3 Mounting and Differential Pressure Connections.

MAINTENANCE

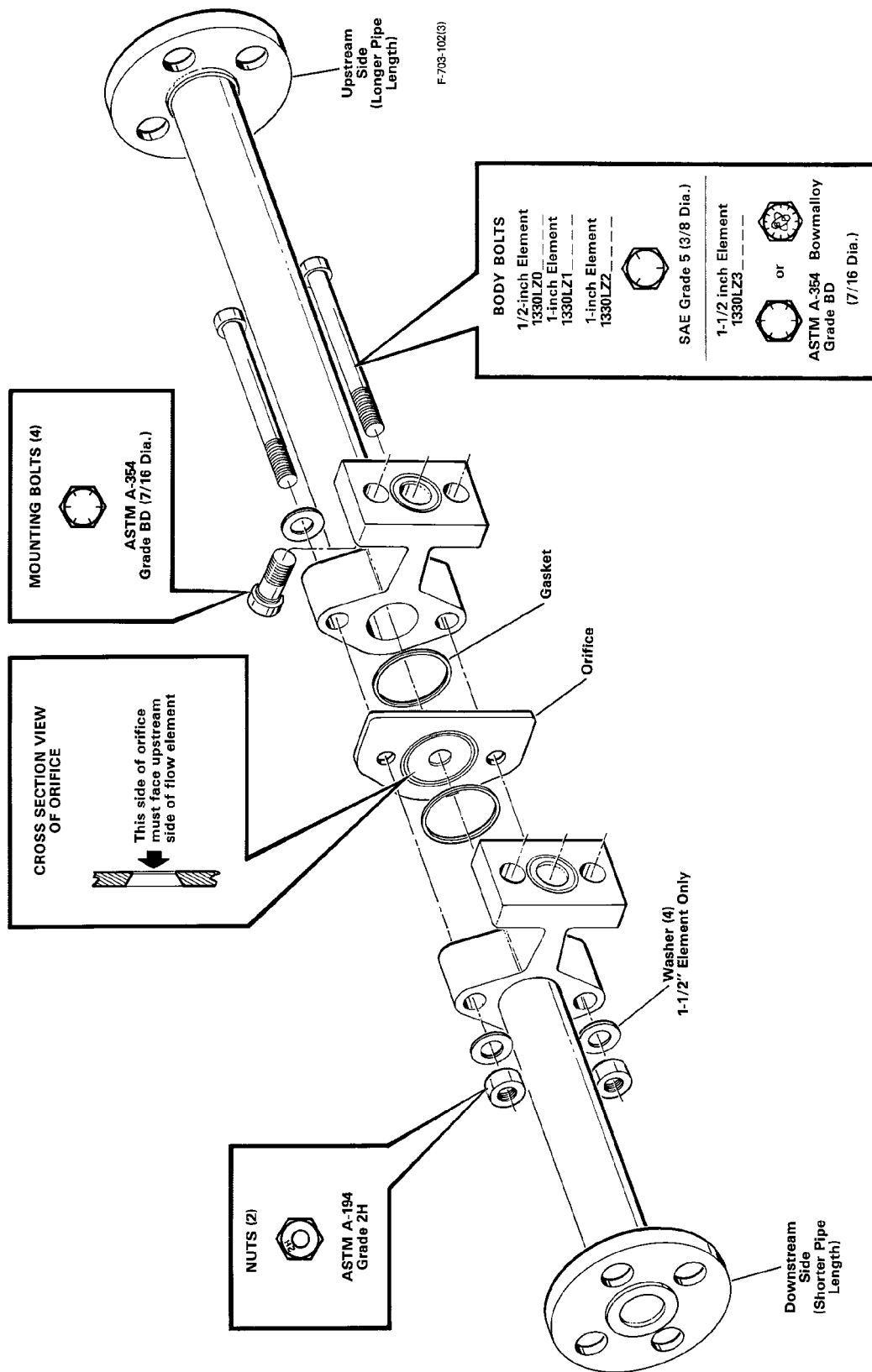
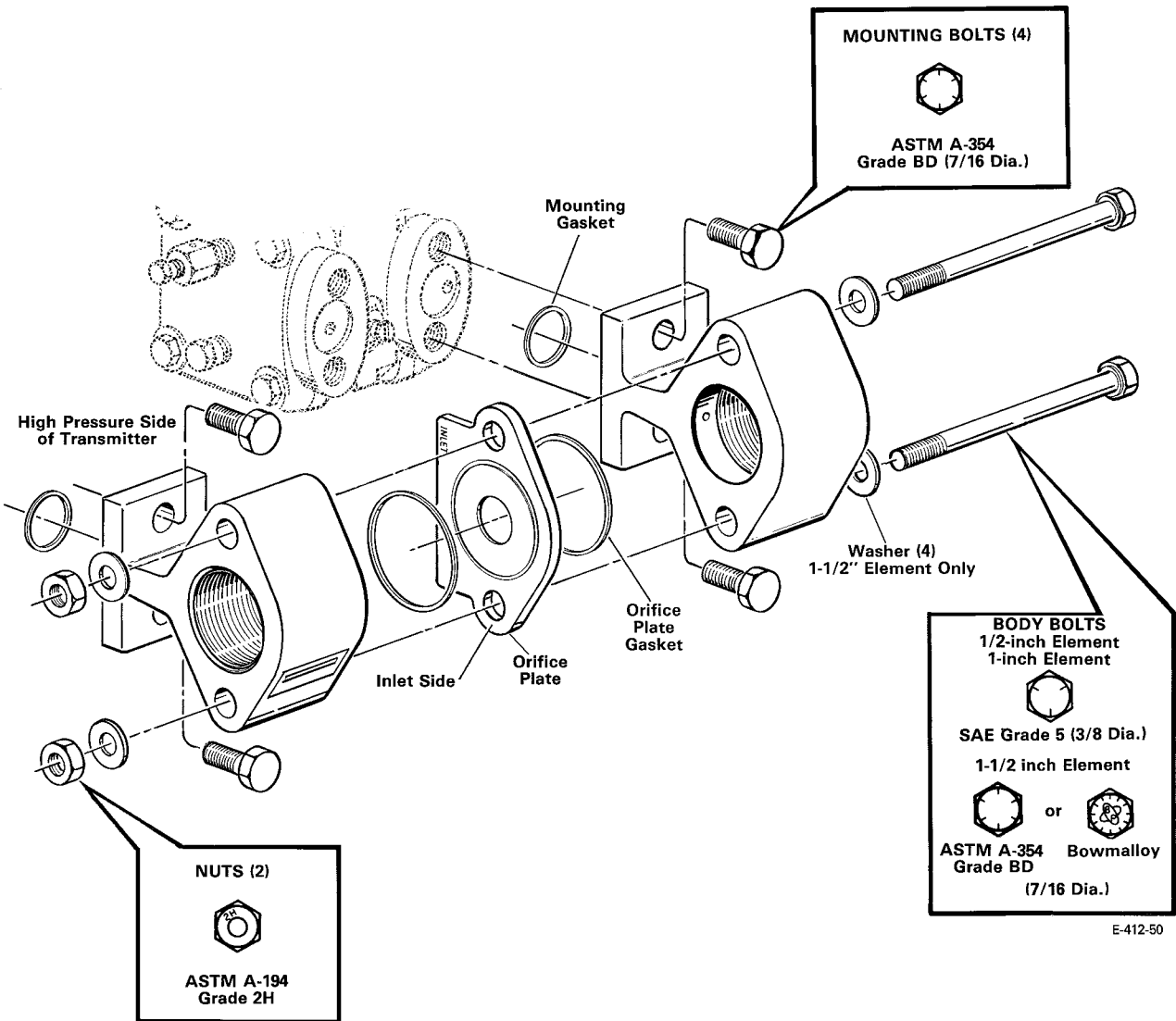


Figure 4-1. Exploded View of Flow Element with Upstream and Downstream Piping



E-412-50

Figure 4-2. Exploded View of Flow Element With Threaded Connections

MAINTENANCE

5 PARTS LIST

5.1 ORDERING INFORMATION

When ordering parts, always specify the complete serial number of the integral orifice flow element.

5.2 RECOMMENDED SPARE PARTS

A plus (+) sign before the item number indicates that the item is a recommended spare part.

5.3 PARTS AVAILABILITY

This parts list may contain parts that are not saleable. These parts are identified with an asterisk (*) in the part number column. They are listed and shown as required to provide a comprehensive breakdown of the assembly.

5.4 PARTS IDENTIFICATION

A dash (-) in the item number column indicates that the part is not illustrated in the referenced figure. A dash (-) in the part number column indicates there is no part identification available.

Some part descriptions have dots preceding them. These dots indicate that the parts are components of the assembly or subassembly (SA) which immediately proceeds them in the listing.

5.5 UNDERSCORE IDENTIFICATION

Underscores in place of characters in a catalog number (e.g. 1330LZ _ _ _ _ A) indicate any character may apply. Refer to **1.2 Explanation of Serial and Catalog Numbers**. Underscores in place of characters in a part number (e.g. 6P_ _ _ _ _) indicate that more than one character may apply. The part number may be referenced to another page or section for selection of required characters.

PARTS LIST

5.6 PARTS LISTING

Refer to Figure 5-1.

<u>Item</u>	<u>Part No.</u>	<u>Description</u>	<u>No. Req'd</u>
1	*	Protective Cover	1
2	6P-----	Orifice Plate Replacement Kit; refer to Table 5-1 for part numbers Kit includes Items 9, 10 and plate.	1
3	9P1566	Element Mounting Bolt	4
4	9P1907-3	Body Mounting Bolt, SAE Grade 5 - 1330LZ2	2
4	9P1929-2	Body Mounting Bolt, Grade BD - 1330LZ3	2
5	22P958	Body Mounting Washer - 1330LZ3	4
6	*	Body and Flange, Downstream	1
7	*	Body and Flange, Upstream	1
8	32P803-1	Body Mounting Nut, Grade 2HB - 1330LZ2	2
8	32P818	Body Mounting Nut, Grade 2HB - 1330LZ3	2
9	43P900-1	Element Mounting Gasket	2
+10	43P900-8	Body Mounting Gasket - 1330LZ2	2
+10	43P900-13	Body Mounting Gasket - 1330LZ3	2
11	*	Label	2
12	*	Data Plate	1

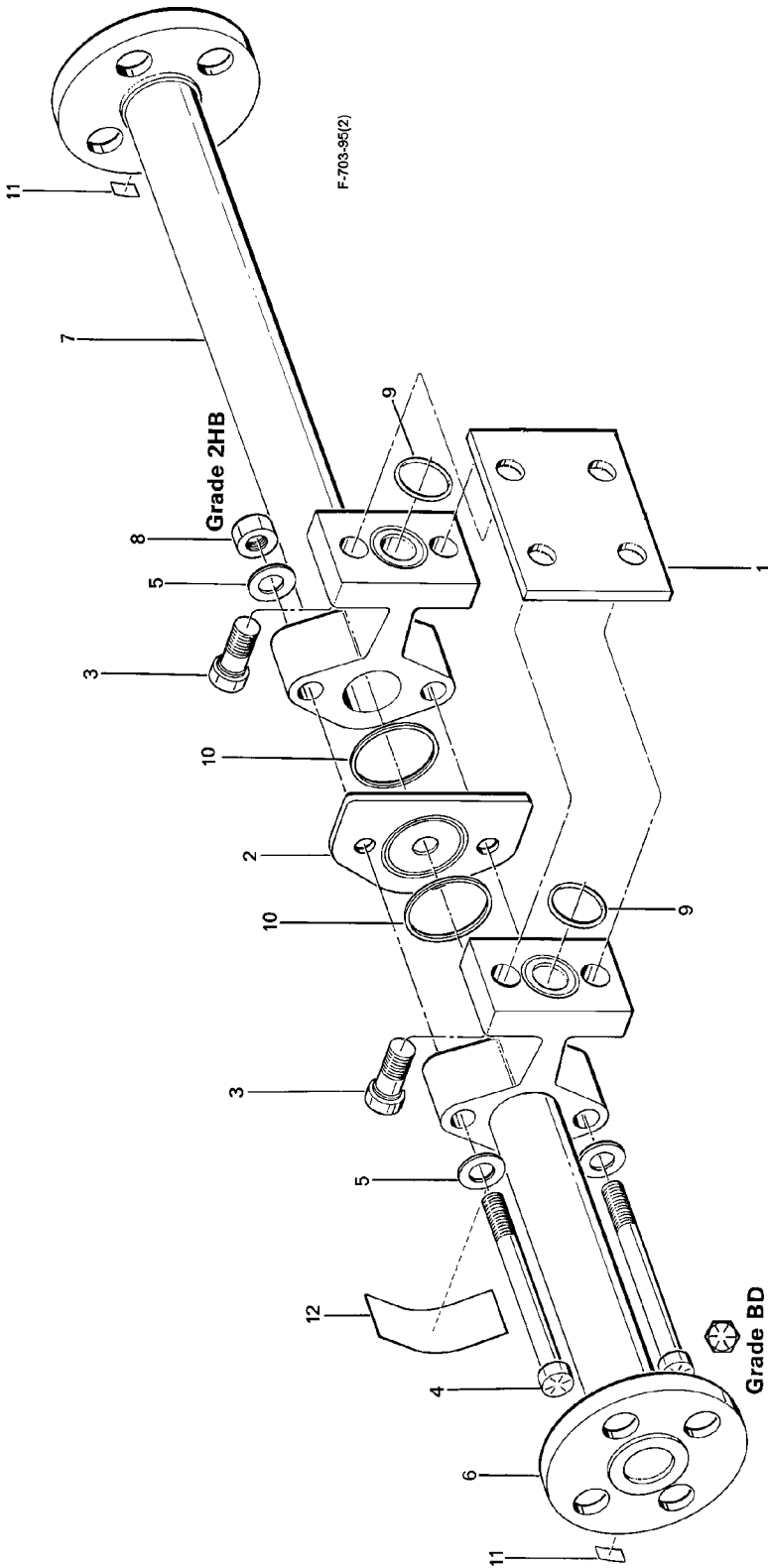


Figure 5-1. Integral Orifice Flow Element

PARTS LIST*Table 5-1. Part Numbers for Orifice Plate Replacement Kits***Type 316 SST Plate Material**

Pipe Size	Integral Orifice Catalog No.	Kit Part No.	Orifice Bore (inches)	Orifice Bore (mm)
1/2 Inch	1330LZ01_0_	6S1382JAK	0.020	0.51
	1330LZ02_0_	6S1382JBK	0.035	0.89
	1330LZ03_0_	6S1382JCK	0.065	1.65
	1330LZ04_0_	6S1382JDK	0.113	2.87
	1330LZ05_0_	6S2835JNK	0.150	3.81
	1330LZ06_0_	6S1382JFK	0.196	4.98
	1330LZ07_0_	6S2835JPK	0.270	6.86
	1330LZ08_0_	6S1382JHK	0.340	8.64
	1330LZ09_0_	SPECIAL	BORE	
1 Inch	1330LZ11_0_	6S2835JNK	0.150	3.81
	1330LZ12_0_	6S2835JPK	0.270	6.86
	1330LZ13_0_	6S2835JRK	0.612	15.54
	1330LZ21_0_	6S1382JAK	0.020	0.51
	1330LZ22_0_	6S1382JBK	0.035	0.89
	1330LZ23_0_	6S1382JCK	0.065	1.65
	1330LZ24_0_	6S1382JDK	0.113	2.87
	1330LZ25_0_	6S1382JFK	0.196	4.98
	1330LZ26_0_	6S1382JHK	0.340	8.64
	1330LZ27_0_	6S1382JKK	0.500	12.70
	1330LZ28_0_	6S1382JMK	0.735	18.67
1330LZ29_0_	SPECIAL	BORE		
1-1/2 Inch	1330LZ31_0_	6S1192JKK	0.500	12.70
	1330LZ32_0_	6S1192JLK	0.612	15.54
	1330LZ33_0_	6S1192JNK	0.750	19.05
	1330LZ34_0_	6S1192JPK	0.918	23.32
	1330LZ35_0_	6S1192JQK	1.127	28.63
	1330LZ39_0_	SPECIAL	BORE	

Table 5-1. Part Numbers for Orifice Plate Replacement Kits (Cont'd)

Hastelloy C Plate Material

Pipe Size	Integral Orifice Catalog No.	Kit Part No.	Orifice Bore (inches)	Orifice Bore (mm)
1/2 Inch	1330LZ01_4_	6S1382ZAK	0.020	0.51
	1330LZ02_4_	6S1382ZBK	0.035	0.89
	1330LZ03_4_	6S1382ZCK	0.065	1.65
	1330LZ04_4_	6S1382ZDK	0.113	2.87
	1330LZ05_4_	6S2835ZNK	0.150	3.81
	1330LZ06_4_	6S1382ZFK	0.196	4.98
	1330LZ07_4_	6S2835ZPK	0.270	6.86
	1330LZ08_4_	6S1382ZHK	0.340	8.64
	1330LZ09_4_	SPECIAL	BORE	
1 Inch	1330LZ11_4_	6S2835ZNK	0.150	3.81
	1330LZ12_4_	6S2835ZPK	0.270	6.86
	1330LZ13_4_	6S2835ZRK	0.612	15.54
	1330LZ21_4_	6S1382ZAK	0.020	0.51
	1330LZ22_4_	6S1382ZBK	0.035	0.89
	1330LZ23_4_	6S1382ZCK	0.065	1.65
	1330LZ24_4_	6S1382ZDK	0.113	2.87
	1330LZ25_4_	6S1382ZFK	0.196	4.98
	1330LZ26_4_	6S1382ZHK	0.340	8.64
	1330LZ27_4_	6S1382ZKK	0.500	12.70
	1330LZ28_4_	6S1382ZMK	0.735	18.67
1330LZ29_4_	SPECIAL	BORE		
1-1/2 Inch	1330LZ31_4_	6S1192ZKK	0.500	12.70
	1330LZ32_4_	6S1192ZLK	0.612	15.54
	1330LZ33_4_	6S1192ZNK	0.750	19.05
	1330LZ34_4_	6S1192ZPK	0.918	23.32
	1330LZ35_4_	6S1192ZQK	1.127	28.63
	1330LZ39_4_	SPECIAL	BORE	



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