



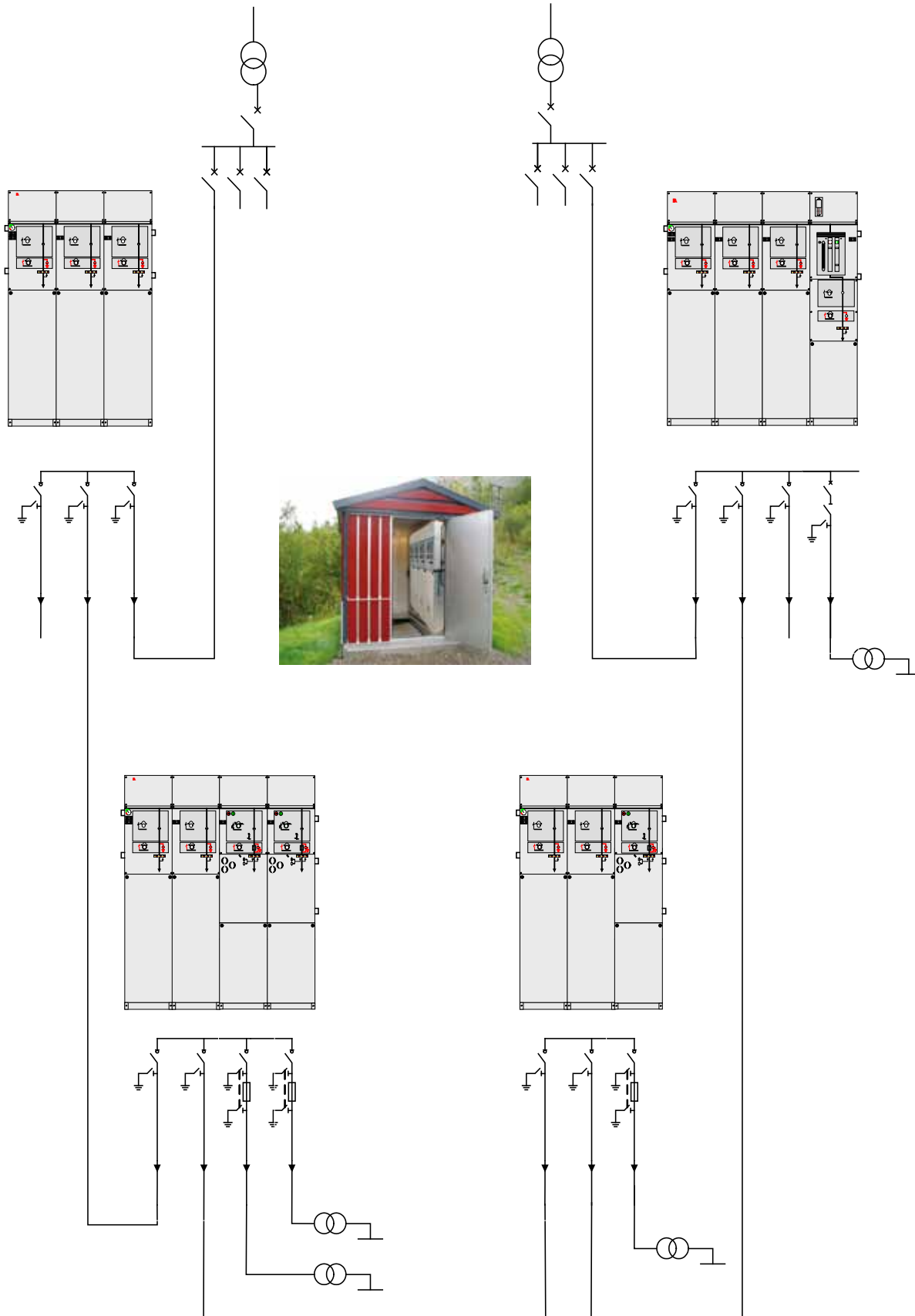
Product catalogue

ABB AS, Power Products Division
SF₆-insulated Ring Main Unit, SafeRing 36 and
SF₆-insulated Compact Switchgear SafePlus 36

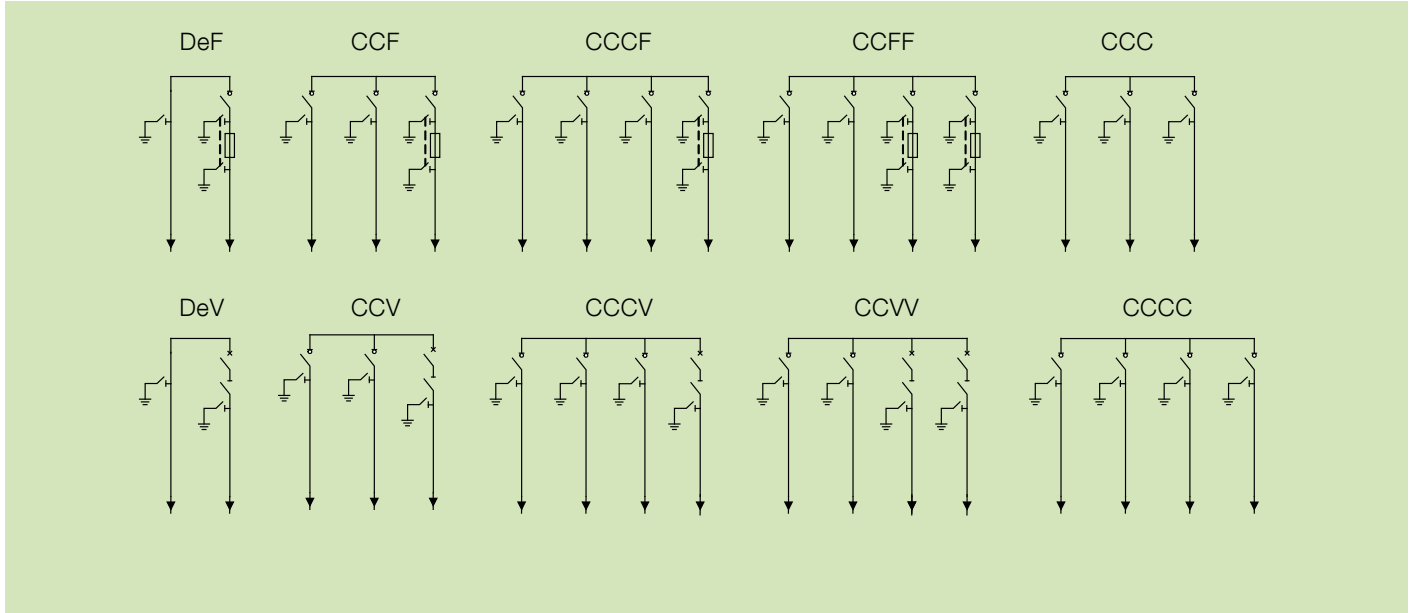
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Applications SafeRing 36



Applications SafeRing 36



SafeRing 36 is a ring main unit for the secondary distribution network. SafeRing 36 is available in 5 different configurations suitable for most switching applications in 36 and 40,5 kV distribution networks. SafeRing is extendible and can be combined with SafePlus. SafePlus is ABB's flexible compact switchgear. Together they represent a complete solution for 36 kV secondary distribution networks. SafeRing 36 and SafePlus 36 have identical user interfaces.

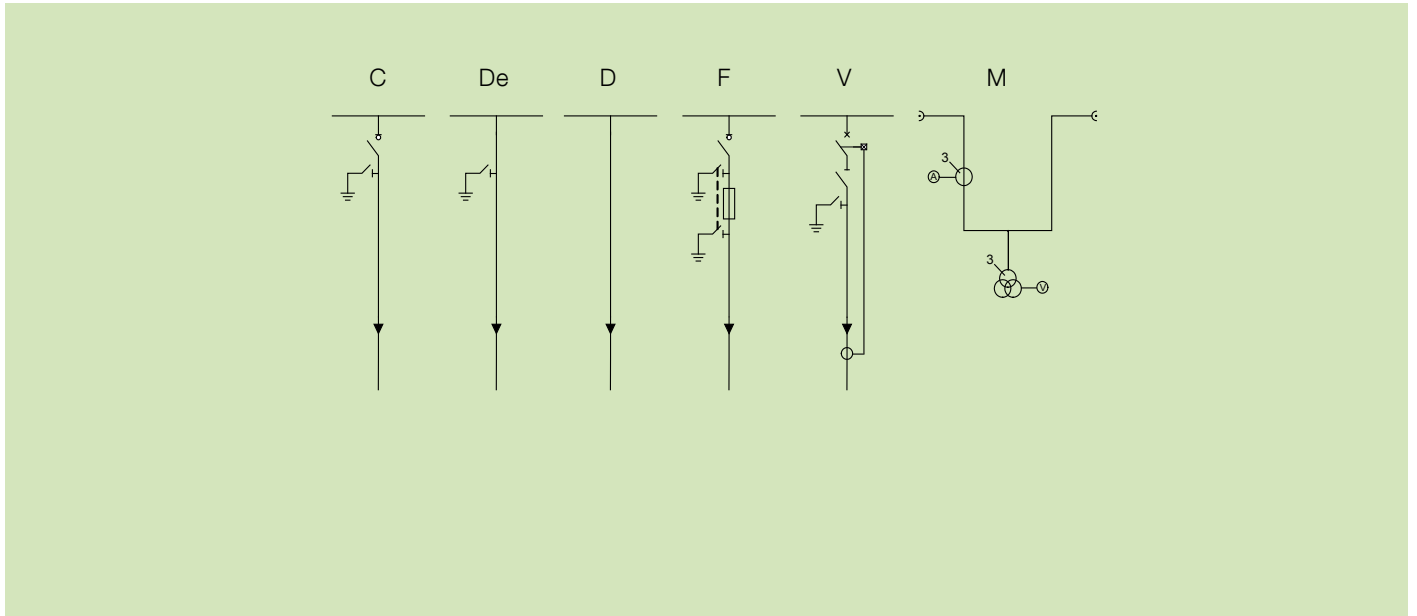
SafeRing 36 is a completely sealed system with a stainless steel tank containing all live parts and switching functions. A hermetically sealed stainless steel tank with constant atmospheric conditions ensures a high level of reliability as well as personnel safety and a virtually maintenance-free system.

SafeRing 36 is designed for use in the following applications:

- Compact secondary substations
- Small industries
- Wind power plants
- Hotels, shopping centres, office buildings, business centers etc.

- | | |
|----|--|
| C | Cable switch |
| De | Direct cable connection with earthing switch |
| F | Switch-fuse-disconnector |
| V | Vacuum circuit-breaker |

Applications SafePlus 36



SafePlus 36 is designed for customised application of switchgear in:

- Compact secondary substations
- Small industries
- Wind power plants
- Hotels, shopping centres, office buildings, business centers etc.

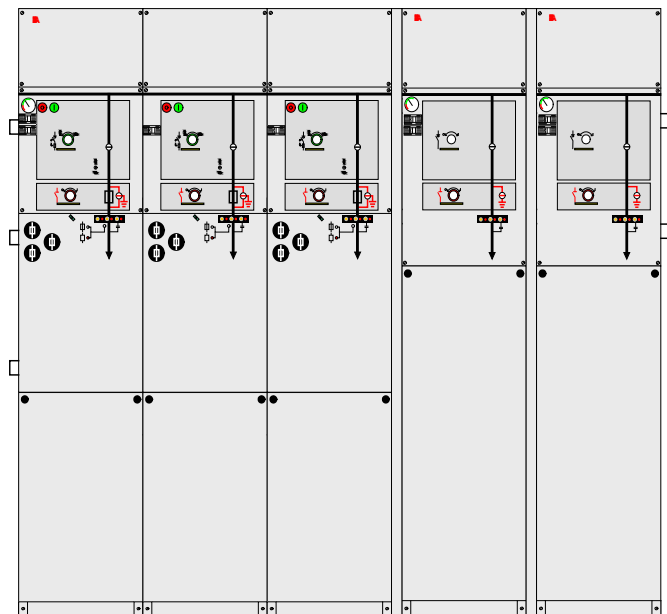
C	Cable switch
De	Direct cable connection with earthing
D	Direct cable connection
F	Switch-fuse-disconnector
V	Vacuum circuit-breaker
M	Metering module (air-insulated)



SafePlus 36 compact switchgear in fully modular design, typical configuration:

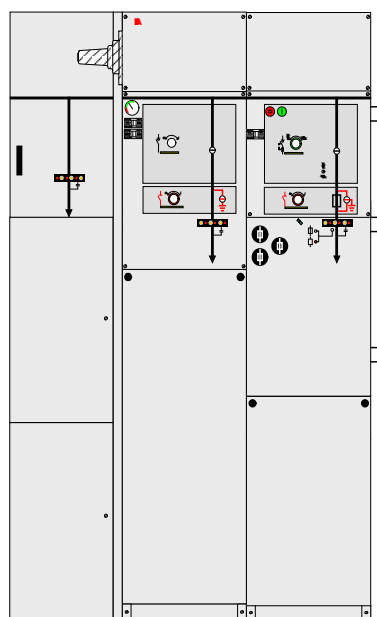
- 3 pcs. 1-way units of cable switches
- 2 pcs 1-way units of switch-fuse-disconnectors

Applications SafePlus 36



SafePlus 36 compact switchgear, typical configuration:

- 3-way section consisting of 3 modules of switch-fuse-disconnectors
- Extendible with 1 or more 1-way units



SafePlus 36 compact switchgear, typical windmill configuration:

- 1 pc. 1-way unit of cable switch with cable bushings on left hand side
- 1 pc. 1-way unit of vacuum circuit-breaker

Design Philosophy

SafeRing and SafePlus – ABB switchgears for secondary distribution

Evolution: - more functionality, compact dimensions.
Secondary distribution switchgears have been subject to a significant development the recent 20 years.

The traditional switching cells are substituted with complete switchgear systems. Specific functions such as grounding, disconnecting, cable connections, busbar extension, protection and switching have become integrated features in compact functional units.

Compact switchgear systems fulfils customers MV application requirements. ABB has always taken an active part in this development.

The most unique specialisation is the development of the compact secondary switchgear. The numerous distribution substations requested a unified switching functionality that evolved into the Ring Main Unit concept.

ABB SafeRing range is one major contributor to this specialisation.

Two Products – One range

ABB SafeRing is adapted to the needs in the utility distribution networks.

ABB SafePlus offers more flexibility and electrical capacity. Both switchgears offer the same user interface.

Customers involvement:

The applied functionality in ABB SafeRing and SafePlus is a result of input from customers all over the world.

Key customers are continuously involved with ABB design staff to ensure optimised switchgear operation.

Personnel – safety operation

All products are designed and manufactured in compliance with ISO 9001, ISO 14001 and ISO 18001. The latest edition of relevant IEC standards will always apply to our continuous test programme.

Safety is not only a specification and rating issue, but also a real life experience.

All units are factory routine tested according to international standards. ABB takes this further to be an objective related to durability and repetitive manufacturing quality.

Features for further enhancing personnel safety are available.

“Integrated functionality” is a key objective to reduce the number of moving components, further reducing the risk of any mechanical defect.

We are responsible for the environment

The location for manufacturing SafeRing and SafePlus is Norway. Green policy assures focus on environmental factors in manufacturing as well as over the switchgear’s life span.

All products are manufactured in accordance with our ISO 14001 certification. Materials are carefully selected, to ensure reuse at end of life. Recycling capability is 89% (for details see chapter 10).

To facilitate the recycling process we continuously work along with our partners to improve end of life handling.

Modern - development and manufacturing

Numerical simulations together with long experience ensure reliable and safe, compact and robust design.

Dielectric simulations ensure that compactness does not influence the dielectrical capability.

The combination of design techniques, experience and the most modern production technology guarantee state of the art products and durability.

Complete solutions – one supplier

Complex applications involving remote control and monitoring can be supplied from ABB.

This makes large scale implementation feasible, and will simplify engineering and procurement.

The control and monitoring unit available for SafeRing 36 is located behind the front cover. This option is also available as retrofit.

SafeRing 36 Configurations



SafeRing CCF

General

SafeRing 36 is an extendible ring main unit for the secondary distribution network. SafeRing 36 is available in 10 different configurations suitable for most switching applications up to 40,5 kV distribution networks.

SafeRing 36 is a completely sealed system with a stainless steel tank containing all live parts and switching functions. The sealed steel tank with constant atmospheric conditions ensures a high level of reliability, personnel safety and a virtually maintenance-free system.

The SafeRing 36 concept offers a choice between switch-fuse combination or circuit-breaker in combination with relay for protection of the transformer.

SafeRing 36 can be supplied with integrated remote control and monitoring unit.

SafeRing 36 is supplied with the following standard equipment

- Vacuum circuit-breaker
- Two-position load break puffer switch
- Earthing switch with single spring operating mechanism
- Switch position indication for load break switch and earthing switch
- Single spring operating mechanism on cable switches
- Two-position mechanism with auto-reclosing duty for vacuum circuit-breaker
- Double spring operating mechanism on switch-fuse-disconnectors
- Cable bushings horizontal in front, 400 series bolted with integrated voltage divider for voltage indication
- Busbars, 630A
- Earthing bar
- Operating handle
- Lifting lugs for easy handling
- Adjustable cable support bars
- Manometer for SF6 pressure

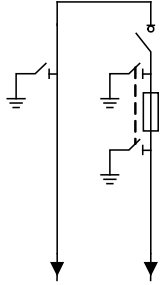
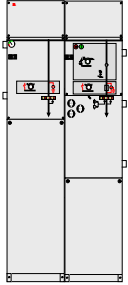
Factory assembled options

- Bushings for extension busbar
- Interlocking
 - Cable compartment front cover interlocked with earthing switch
- Signal (1NO) from internal pressure indicator wired to terminals (one each SF6-enclosure)

Additional equipment also available as retrofit

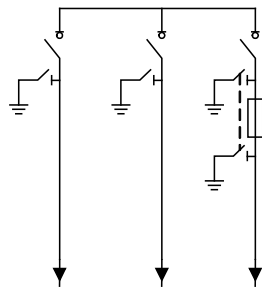
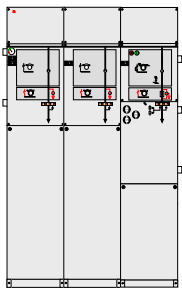
- Integrated control and monitoring unit (ICMU)
- Motor operation
- Trip coil open
- Trip coil open and close
- Aux. switch for load break switch 2NO + 2NC
- Aux. switch for earth switch 2NO + 2NC
- Aux. switch for fuse blown 1NO
- Aux. switch for vacuum circuit-breaker 2NO+2NC
- Capacitive voltage indication
- Short circuit indicator
- Cable cover for parallel cables
- Ronis key interlocking system, EL 11 AP
- Current measuring
- Sidewalls - painted

SafeRing 36 Configurations



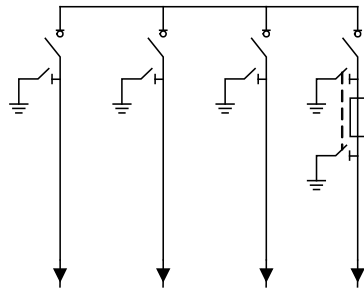
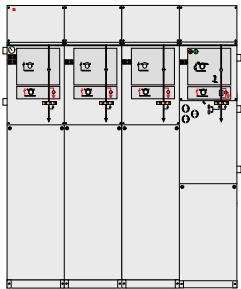
DeF

Depth: 900 mm
Width: 910 mm
Height: 1930 mm



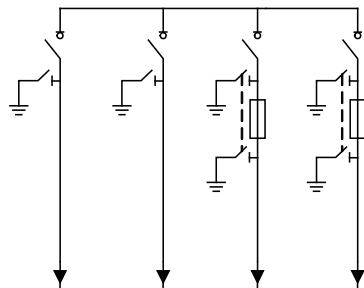
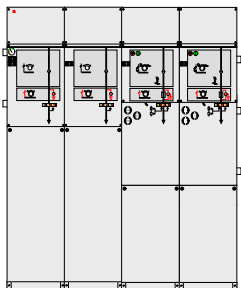
CCF

Depth: 900 mm
Width: 1330 mm
Height: 1930 mm



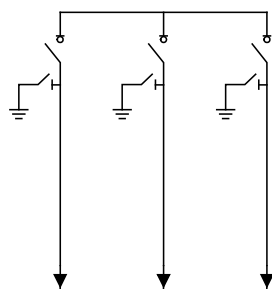
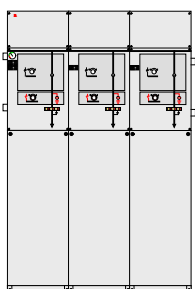
CCCF

Depth: 900 mm
Width: 1750 mm
Height: 1930 mm



CCFF

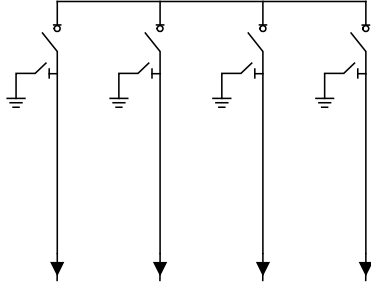
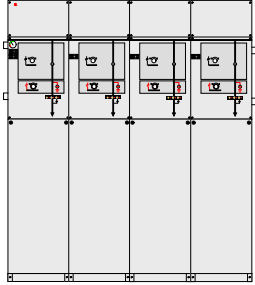
Depth: 900 mm
Width: 1750 mm
Height: 1930 mm



CCC

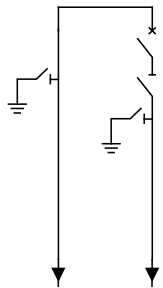
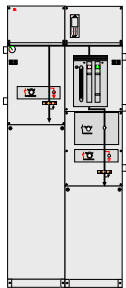
Depth: 900 mm
Width: 1330 mm
Height: 1930 mm

SafeRing 36 Configurations



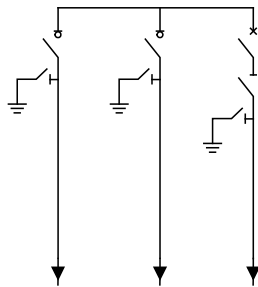
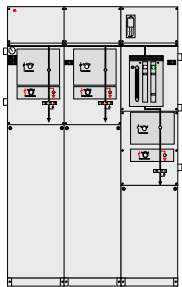
CCCC

Depth: 900 mm
Width: 1750 mm
Height: 1930 mm



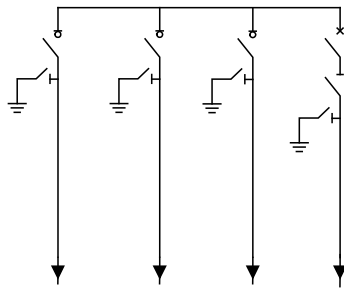
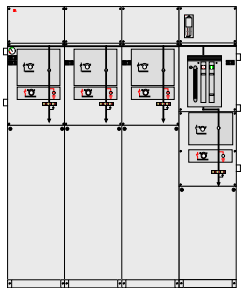
DeV

Depth: 900 mm
Width: 910 mm
Height: 1930 mm



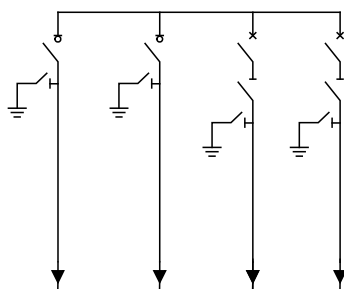
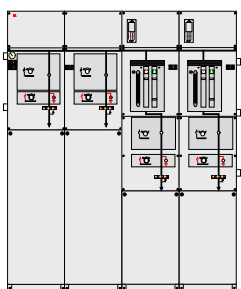
CCV

Depth: 900 mm
Width: 1330 mm
Height: 1930 mm



CCCV

Depth: 900 mm
Width: 1750 mm
Height: 1930 mm



CCVV

Depth: 900 mm
Width: 1750 mm
Height: 1930 mm

Technical data SafeRing

SafeRing 36		C-module		F-module		V-module	
		Switch disconnecter	Earthing switch	Switch-fuse disconnecter	Downstream earthing switch	Vacuum circuit-breaker	Earthing switch/disconnector
Rated voltage	kV	36/38,5/40,5	36/38,5/40,5	36/38,5/40,5	36/38,5/40,5	36/38,5/40,5	36/38,5/40,5
Power frequency withstand voltage	kV	70/80/95	70/80/95	70/80/95	70/80/95	70/80/95	70/80/95
- across disconnecter	kV	80/95/110		80/95/110			80/95/110
Lightning impulse withstand voltage	kV	170/180/185	170/180/185	170/180/185	170/180/185	170/180/185	170/180/185
- across disconnecter	kV	195/210/215		195/210/215			195/210/215
Rated normal current	A	630/630/630 ¹⁾		200/200/200 ²⁾		630/630/630 ¹⁾	
Breaking capacities:							
- active load	A	630/630/630		200/200/200			
- closed loop	A	630/630/630		200/200/200			
- off load cable charging	A	20/21/21		20/21/21		50/50/50 (Class C1)	
- earth fault	A	60/63/63		60/63/63			
- earth fault cable charging	A	35/36/36		35/36/36			
- transfer current	A			840/750/750			
- short-circuit breaking current	kA			see ³⁾		20/20/20 (Class E1, S1)	
Making capacity	kA	50/50/50 (5 times)	50/50/50 (5 times)	see ³⁾	2,5/2,5/2,5 (5 times)	50/50/50	50/50/50
Class (Electrical endurance)		E3/E2/E2	E2/E2/E2	- / -	E2/E2/E2	E1/E1/E1	E2/E2/E2
Short time current 1 sec. ⁴⁾	kA	16/16/16	16/16/16		1/1/1	16/16/16	16/16/16
Short time current 3 sec.	kA	16/16/16	16/16/16	see ³⁾		16/16/16	16/16/16
Internal arc classification IAC AFL, 1s	kA	20/20/20		20/20/20		20/20/20	

¹⁾ 400A for bushings Interface B (400 series plug-in)

²⁾ Depending on the current rating of the fuse-link

³⁾ Limited by high voltage fuse-links

⁴⁾ Maximum rating for bushings Interface B (400 series plug-in)

SafeRing 36 is tested according to IEC publications IEC 60265-1, IEC 62271-100, -102, -105, -200, IEC 60529 and IEC 60694 for 36 and 38,5 kV. For 40,5 kV, testing is according to GB standards.

SafePlus 36 Modules



SafePlus CF+C

General

SafePlus 36 is a metal enclosed compact switchgear system for up to 40,5 kV distribution applications. The switchgear has a unique flexibility due to its extendibility and the possible combination of fully modular and semi modular configurations.

SafePlus 36 is a completely sealed system with a stainless steel tank containing all the live parts and switching functions.

The sealed steel tank with constant atmospheric conditions ensures a high level of reliability, personnel safety and a virtually maintenance-free system. As an option a SafePlus switchgear can be equipped with a set of busbar connections left/right in order to obtain extension or full modularity. The external busbar kit has to be mounted to the switchgears on site.

The SafePlus 36 system offers a choice between switch-fuse combination or circuit-breaker in combination with relay for protection of the transformer.

SafePlus can also be supplied with or retrofitted with remote control and monitoring equipment.

SafePlus 36 is supplied with the following standard equipment:

- Operating handle
- Lifting lugs for easy handling
- Busbars, 630 A
- Earthing bar
- Adjustable cable support bars
- Manometer for SF6 pressure

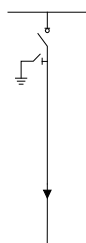
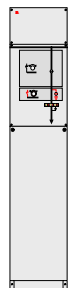
Factory assembled options

- Bushings for extension busbar
- Signal (1NO) from internal pressure indicator wired to terminals (one each SF6-enclosure)

Additional equipment also available as retrofit

- Integrated control and monitoring unit (ICMU)
- Sidewalls - painted

C - Cable switch



Depth: 900 mm
Width: 420 mm
Height: 1930 mm *)

*) Height with high LV-compartment:
2180 mm

Standard features

- Two-position load break puffer switch and separate earthing switch
- Two-position single spring operating mechanisms with two separate operating shafts for load break function and earthing function
- Switch position indication for load break switch and earthing switch
- Cable bushings horizontal in front, 400 series bolted with integrated voltage divider for voltage indication
- Cable compartment cover allowing double cable connection cable adapters by using nkt cables adapters
- Busbars, 630A
- Earthing bar

Factory assembled options

- Interlocking
Cable compartment front cover interlocked with earthing switch

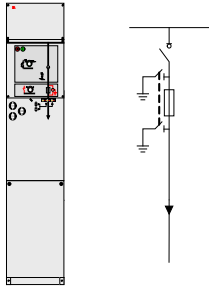
Additional equipment also available as retrofit

- Motor operation for load break switch
- Auxiliary switches
- Load break switch position 2NO+2NC
- Earthing switch position 2NO+2NC
- Capacitive voltage indicator
VPIS acc. to IEC 61958 with integrated indicator lamps (LED)
HR- module (VDS) acc. to IEC 61243-5
- Short circuit indicators
Horstmann Alpha/E
Horstmann Alpha/M
Horstmann Sigma
- Short circuit and earth fault indicator Horstmann Sigma F+E
- Cable cover for parallel cables
- External current transformers (CT)
- Ronis key interlock

Technical data				
Switch disconnecter				
Rated voltage	kV	36	38,5	40,5 ¹⁾
Power frequency withstand voltage	kV	70	80	95
- across disconnecter	kV	80	95	110
Lightning impulse withstand voltage	kV	170	180	185
- across disconnecter	kV	195	210	215
Rated normal current	A	630	630	630
Breaking capacities:				
- active load	A	630	630	630
- closed loop	A	630	630	630
- off load cable charging	A	20	21	21
- earth fault	A	60	63	63
- earth fault cable charging	A	35	36	36
Making capacity	kA	50	50	50
		(5 times)	(5 times)	(5 times)
Class (Electrical endurance)		E3	E2	E2
Short time current 1 sec.	kA	20	20	20
Short time current 3 sec.	kA	20	20	20
Internal arc classification IAC				
AFL, 1 sec	kA	20	20	20
Number of mechanical operations	1000 close / open manual			
Earthing switch				
Rated voltage	kV	36	38,5	40,5
Power frequency withstand voltage	kV	70	80	95
Lightning impulse withstand voltage	kV	170	180	185
Making capacity	kA	50	50	50
		(5 times)	(5 times)	(5 times)
Short time current 1 sec.	kA	20	20	20
Short time current 3 sec.	A	20	20	20
Class (Electrical endurance)		E2	E2	E2
Number of mechanical operations	1000 close / open manual			

¹⁾ For 40,5 kV, testing is according to GB standards

F - Switch-fuse disconnecter



Depth: 900 mm
Width: 420 mm
Height: 1930 mm *)

*) Height with high LV-compartment:
2180 mm

Standard features

- Fuse/transformer rating: 36 kV, max 63 A fuse-links
- Integrated load break switch two-position and separate upstream earthing switch mechanically linked with downstream earthing switch
- Switch position indication for switch-fuse-disconnector and earthing switches
- Double spring mechanism for switch-fuse-disconnector with two separate operating shafts for loadbreak function and earthing function
- Fuse canisters for DIN type fuse-links. Only accessible when earthing switch is closed
- Fuse tripping arrangement
- Optical fuse trip indication
- Cable bushings horizontal in front, 400 series boltes with integrated voltage divider for voltage indication
- Cable compartment allowing double cable connection
- Main busbars, 630 A
- Earthing bar

Factory assembled options

- Interlocking
 - Cable compartment front cover interlocked with earthing switch

Additional equipment also available as retrofit

- Motor operation for switch-fuse-disconnector
- Trip coil open
- Trip coil open and close
- Auxiliary switches :
 - Switch-fuse-disconnector position 2NO+2NC
 - Earthing switch position 2NO+2NC
 - Fuse blown 1 NO
- Capacitive voltage indicator
 - VPIS acc. to IEC 61958 with integrated indicator lamps (LED)
 - HR- module (VDS) acc. to IEC 61243-5
- Ronis key interlock on earthing switch

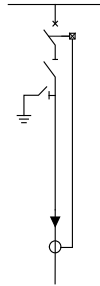
Technical data				
Switch-fuse disconnecter				
Rated voltage	kV	36	38,5	40,5 ¹⁾
Power frequency withstand voltage	kV	70	80	95
- across disconnecter	kV	80	95	110
Lightning impulse withstand voltage	kV	170	180	185
- across disconnecter	kV	195	210	215
Rated normal current	A	200 ¹⁾	200 ¹⁾	200 ¹⁾
Breaking capacities:				
- active load	A	200	200	200
- closed loop	A	200	200	200
- off load cable charging	A	20	21	21
- earth fault	A	60	63	63
- earth fault cable charging	A	35	36	36
- transfer current	A	840	750	750
Making capacity	kA	see ²⁾	see ²⁾	see ²⁾
Internal arc classification IAC				
AFL, 1s	kA	20	20	20
Number of mechanical operations	1000 close / open manual			
Upstream earthing switch				
Rated voltage	kV	36	38,5	40,5
Power frequency withstand voltage	kV	70	80	95
Lightning impulse withstand voltage	kV	170	180	185
Making capacity	kA	50	50	50
Class (Electrical endurance)		E2	E2	E2
Short time current 1 sec.	kA	20	20	20
Number of mechanical operations	1000 close / open manual			
Downstream earthing switch				
Rated voltage	kV	36	38,5	40,5
Power frequency withstand voltage	kV	70	80	95
Lightning impulse withstand voltage	kV	170	180	185
Making capacity	kA	2,5 (5 times)	2,5 (5 times)	2,5 (5 times)
Class (Electrical endurance)		E2	E2	E2
Short time current 1 sec	kA	1	1	1
Number of mechanical operations	1000 close / open manual			

¹⁾ For 40,5 kV, testing is according to GB standards

¹⁾ Depending on the current rating of the fuse-link

²⁾ Limited by high voltage fuse-links

V - Vacuum circuit-breaker



Depth: 900 mm
Width: 420 mm
Height: 1930 mm *)

*) Height with high LV-compartment:
2180 mm

Standard features

- 630A vacuum circuit-breaker
- two position mechanism with auto-reclosing duty for vacuum circuit breaker
- two position operating mechanisms for the downstream disconnector and earthing switch
- interlocking between vacuum circuit-breaker and disconnector
- switch position indication for vacuum circuit-breaker, disconnector and earthing switch
- self powered electronic protection relay ABB type REJ603 with ring core CTs on cables
- trip coil (for relay tripping)
- cable bushings horizontal in front, Interface C (400 series bolted) with integrated capacitor for voltage indication
- cable compartment cover allowing double cable connection
- main busbar, 630A
- earthing bar

Factory assembled options

- cable bushings Interface B (400 series plug-in)
- bushings for connection of external busbars or cable on
 - Interface 2 (inside cone)
 - Interface B (400 series plug-in)
 - Interface C (400 series bolted)
- interlocking
- cable compartment front cover interlocked with earthing switch
- signal (1NO) from internal pressure indicator wired to terminals (only one each SF6 tank)

Additional equipment also available as retrofit

- manometer
- motor operation for vacuum circuit-breaker
- high LV-compartment with hinged door
- short circuit indicator
- auxiliary switches
 - vacuum circuit-breaker position 2NO+2NC
 - disconnector position 2NO+2NC
 - earthing switch position 2NO+2NC
 - vacuum circuit-breaker tripped signal 1NO

Technical data				
Vacuum circuit-breaker				
Rated voltage	kV	36	38,5	40,5 ¹⁾
Power frequency withstand voltage	kV	70	80	95
Lightning impulse withstand voltage	kV	170	180	185
Rated normal current	A	630	630	630
Breaking capacities:				
- short circuit breaking current (Class E1,S1)	kA	20	20	20
- D.C. component	%	41		<20
- cable charging breaking current (Class C1)	A	50	50	50
Making capacity	kA	50	50	50
Short time current 1 sec. ¹⁾	kA	16	16	16
Short time current 3 sec.	kA	20	20	20
Internal arc classification IAC				
AFL, 1 sec	kA	20	20	20
Rated operating sequence	O - 0,3s - CO - 15s - CO			
Number of mechanical operations	2000 (class M1)			
Downstream disconnector and earthing switch				
Rated voltage	kV	36	38,5	40,5
Power frequency withstand voltage	kV	70	80	95
- across disconnector	kV	80	95	110
Lightning impulse withstand voltage	kV	170	180	185
- across disconnector	kV	195	210	215
Making capacity	kA	50	50	50
Class (Electrical endurance)		E2	E2	E2
Short time current 1 sec.	kA	20	20	20
Internal arc classification IAC				
AFL, 1 sec	kA	20	20	20
Number of mechanical operations	1000 close / open manual			

¹⁾ For 40,5 kV, testing is according to GB standards

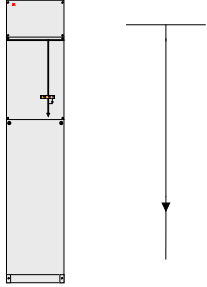
¹⁾ Maximum rating for bushings Interface B (400 series plug-in)

- capacitive voltage indicating systems
 - HR-module (Voltage Detecting System, VDS, acc. to IEC 61243-5)
 - VPIS (Voltage Presence Indicating System, acc. to IEC 61958) with integrated indicator lamps
- indicator lamp for HR-module, 1-phase VIM-1
- indicator lamp for HR-module, 3-phase VIM-3
- trip coil open
- trip coil open and close
- undervoltage release (optional electronic time delay device)
- cable compartment cover
 - with extra depth (surge arrestor)
 - arc proof (if existing modules have interlocked covers)
- cable support bars, non-magnetic
- Ronis key interlock on disconnector/earthing switch

Relays with auxiliary voltage

- REF 610 (Integrated LV-compartment with hinged door)
- REF 615 (Integrated LV-compartment with hinged door)
- REF 541 (High LV-compartment with hinged door)
- REF 542+ (High LV-compartment with hinged door)

D - Direct cable connection



Depth: 900 mm
 Width: 420 mm
 Height: 1930 mm *)

*) Height with high LV-compartment:
 2180 mm

Technical data				
Direct cable connection				
Rated voltage	kV	36	38,5	40,5 ¹⁾
Power frequency withstand voltage	kV	70	80	95
Impulse withstand voltage	kV	170	180	185
Rated normal current	A	630	630	630
Short time current 1 sec.	kA	20	20	20
Short time current 3 sec.	kA	20	20	20

¹⁾ For 40,5 kV, testing is according to GB standards

Standard features

- Cable bushings horizontal in front, Interface C (400 series bolted) with integrated capacitor for voltage indication
- Busbar, 630 A
- Earthing bar

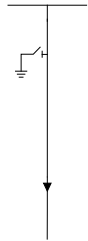
Factory assembled options

- Bushings for connection of external busbars on side of the unit
- Cable bushings Interface B (400 series plug-in, In = 400A)
- Signal (1NO) from internal pressure indicator wired to terminals (only one each SF6-tank)

Optional features also available as retrofit

- Low voltage compartment
- Capacitive voltage indicating systems
 - HR-module (Voltage Detecting System, VDS, acc to IEC 61243-5)
 - VPIS (Voltage Presence Indicating System, acc. to IEC 61958) with integrated indicator lamps
- Indicator lamp for HR-module, 1-phase VIM-1
- Indicator lamps for HR-module, 3-phase VIM-3
- Short-circuit indicators
 - Horstmann Alpha/E
 - Horstmann Alpha/M
 - Horstmann Sigma
- Short circuit and earth fault indicator Horstmann Sigma F+E
- External current sensors (CT) for monitoring
- Cable compartment cover
 - with extra depth (double cable, surge arresters)
 - arc proof (if existing modules have interlocked cable compartment)
- Cable support bars, non-magnetic or adjustable

De - Direct cable connection with earthing switch



Depth: 900 mm
 Width: 420 mm
 Height: 1930 mm *)

*) Height with high LV-compartment:
 2180 mm

Standard features

- Earthing switch
- Two-position single spring mechanism
- Switch position indication
- Cable bushings horizontal in front, Interface C (400 series bolted) with integrated capacitor for voltage indication
- Busbar, 630 A
- Earthing bar

Factory assembled options

- Bushings for connection of external busbars on side of the unit
- Cable bushings Interface B (400 series plug-in, $I_n = 400A$)
- Interlocking
 - Cable compartment front cover interlocked with earthing switch
- Signal (1NO) from internal pressure indicator wired to terminals (only one each SF6-tank)

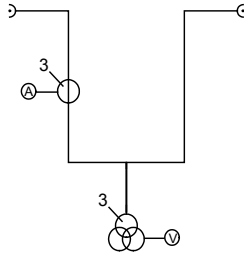
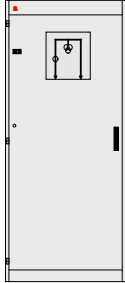
Technical data				
Direct cable connection with earthing switch				
Rated voltage	kV	36	38,5	40,5 ¹⁾
Power frequency withstand voltage	kV	70	80	95
Impulse withstand voltage	kV	170	180	185
Rated normal current	A	630	630	630
Making capacity	kA	50	50	50
Short time current 1 sec.	kA	20	20	20
Short time current 3 sec.	kA	20	20	20
Number of mechanical operations	1000 close / open manual			

¹⁾For 40,5 kV, testing is according to GB standards

Optional features also available as retrofit

- Low voltage compartment
- Capacitive voltage indicating systems
 - HR-module (Voltage Detecting System, VDS, acc to IEC 61243-5)
 - VPIS (Voltage Presence Indicating System, acc. to IEC 61958) with integrated indicator lamps
- Indicator lamp for HR-module, 1-phase VIM-1
- Indicator lamps for HR-module, 3-phase VIM-3
- Short-circuit indicators
 - Horstmann Alpha/E
 - Horstmann Alpha/M
 - Horstmann Sigma
- Short circuit and earth fault indicator Horstmann Sigma F+E
- External current sensors (CT) for monitoring
- Cable compartment cover
 - with extra depth (double cable, surge arresters)
 - arc proof (if existing modules have interlocked cable compartment)
- Cable support bars, non-magnetic or adjustable
- Auxiliary switches
 - Earthing switch position 2NO+2NC

M - Metering module



Depth: 1100 mm
 Width: 880 mm
 Height: 1930 mm *)

*) Height with high LV-compartment:
 2280 mm

The M-module is a factory assembled type tested air insulated metering cubicle with conventional CTs and VTs.

The M-module is designed for CTs and VTs with dimensions according to DIN 42600 Narrow type and for installation of transformers locally.

The M-module is manufactured and tested according to IEC 62271-200. It is available in 4 versions:

- Bottom cable in/out
- Left side top connection to SafePlus modules, bottom cable in
- Right side top connection to SafePlus modules, bottom cable in
- Left and right side connection to SafePlus modules

Standard features

- 3 pcs DIN 42600 Narrow type current transformers with ribs
- 3 pcs DIN Narrow type single pole voltage transformers
- Padlock interlocking to prevent access to live parts
- MV cable connection to SafePlus cubicle using Elastimold, 3M, Pirelli, Raychem, Kabeldon, etc. connectors
- MV cable connection inside M-module by conventional cable lugs

Technical data			
Metering module			
Rated voltage	kV	36	38,5
Power frequency withstand voltage	kV	70	80
Impulse withstand voltage	kV	170	180
Rated normal current	A	630	630
Short time current 1 sec.	kA	20	20

Voltage transformers

- Single pole insulated with measuring and earth fault windings
- Primary voltage and frequency (50 or 60 Hz) has to be specified
- Secondary windings -- / 110:V3 / 110:3 V or -- / 100:V3 / 100:3 V has to be specified
- Note: VTs can also be delivered without open Delta Earth fault windings
- Burden / class has to be specified

Current transformers

- Single-core or double-core design
- Secondary side reconnectable possible
- Primary current max 600 Amp, has to be specified
- Secondary current 5 Amp or 1 Amp has to be specified

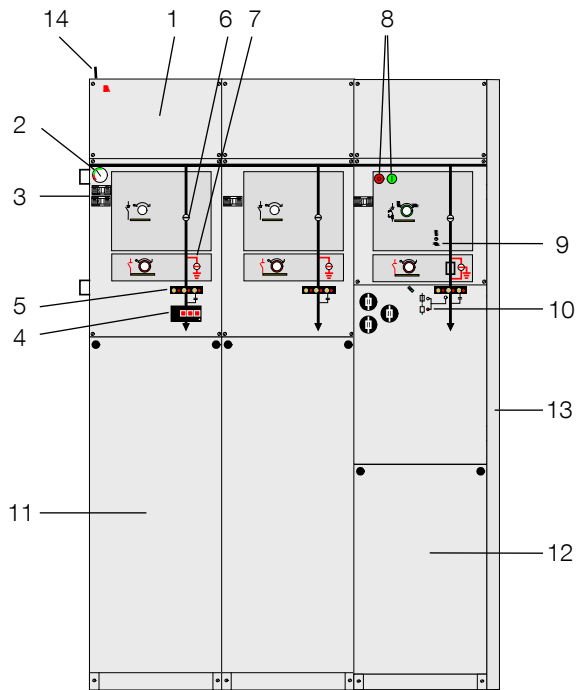
Low voltage compartment

- Terminals for voltage transformers secondary connection
- 3-pole MCB for measuring voltage
- 1-pole MCB for earth fault voltage
- Damping resistor for voltage transformers open delta earth fault windings, to avoid ferro resonance
- Separating terminals for current transformers secondary windings
- Space for electronic kWh-meter

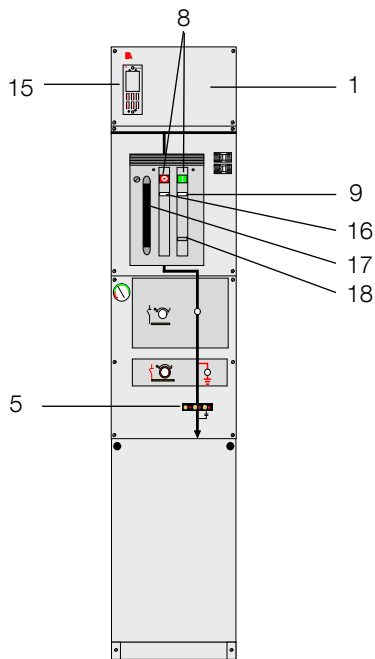
Optional features

- Voltmeter with selector switch, 6 positions +0
- A-meter with selector switch, 3 positions +0

Outer assembly



1. Low voltage compartment
2. Manometer
3. Nameplate
4. Short circuit indicator
5. Capacitive voltage indication
6. Load break switch position
7. Earthing switch position
8. Push buttons close/open operation
9. Charged spring indicator
10. Fuse blown indicator
11. Cable compartment cover standard C-module
12. Cable compartment cover standard F-module
13. Side cover (option)
14. Lifting lug
15. Protection relay
16. Position indicator vacuum circuit-breaker
17. Operating mechanism for vacuum circuit-breaker
18. Counter



Covers

Upper and lower front covers are manufactured of 2 millimeter Aluzinc and covered with a polycarbonate foil. These foils contain the mimic diagram of the main circuit with the position indicators for the switching devices.

Background colour for these foils is grey RAL 7035, which makes the black single line diagram to stand out for easy optical reading of position indicators. Both the upper and lower front covers are removable.

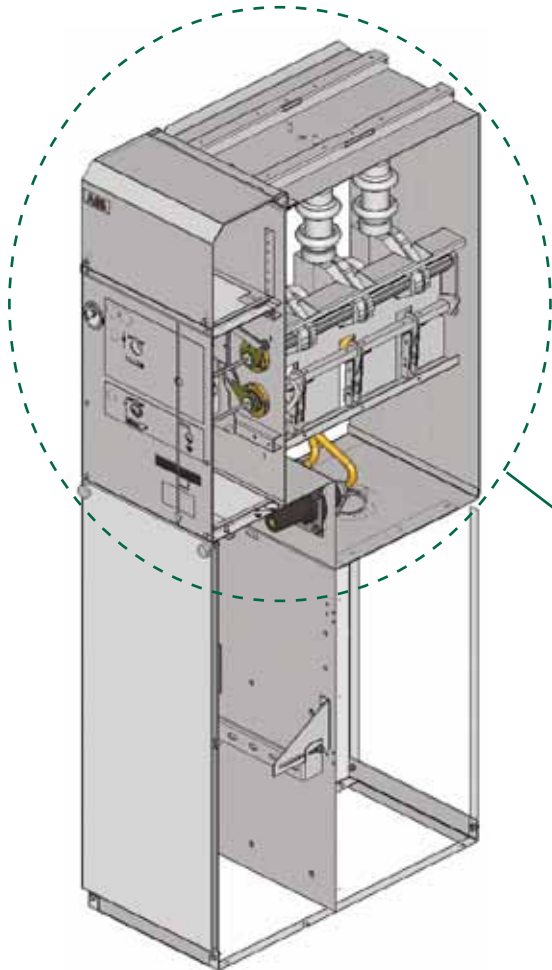
Low voltage compartments are available in three different versions: integrated without hinged door, integrated with hinged door and high with hinged door. For the high version, total height of panel will be 2180 mm (2280 mm for metering module).

There are three different cable compartment covers; standard, arc proof and one with extra depth for parallel cables. All cable compartment covers are removable. Each module has a separate cable compartment which is divided from the others by means of partition walls.

A vertical partition wall is fitted to divide the cable compartment(s) from the rear side of the switchgear / ring main unit. In case of an internal arc fault, followed by an opening of the pressure relief in the bottom of the tank, this partition wall will prevent the hot gases blowing out from the pressure relief to enter the cable compartments.

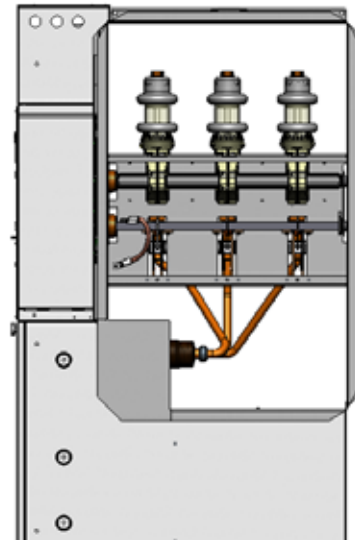
Side covers are made of 1,25 millimeter hot rolled steel and powder painted in colour RAL 7035.

Cable switch module

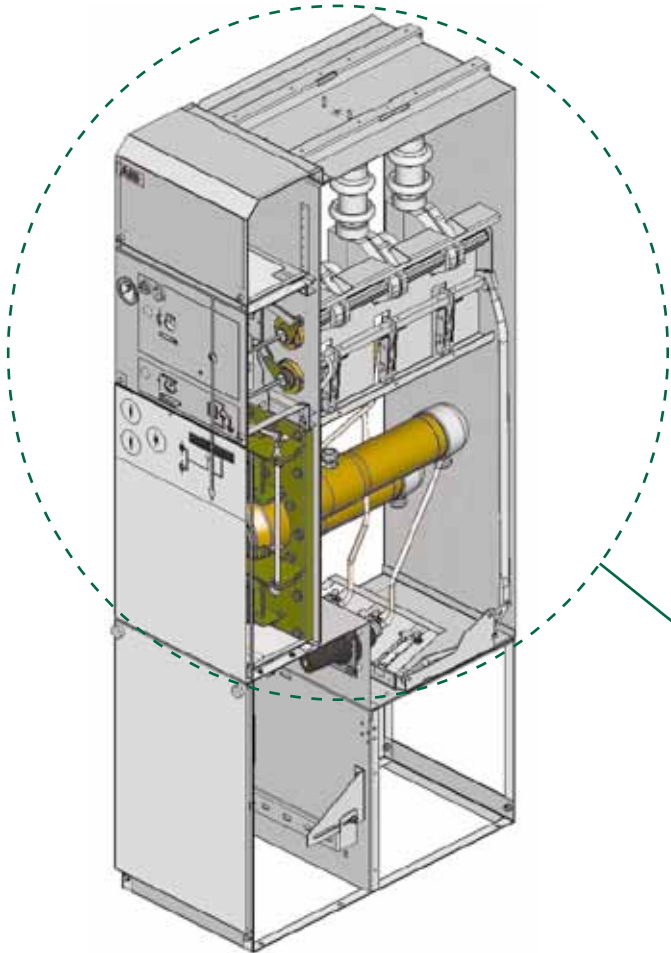


The cable switch (C-Module) is a two positioning switch-disconnector using SF₆ gas as an arc quenching medium with a separate earthing switch.

The switch positions are close and open. In the open position the switch satisfies the disconnector requirements.



Switch-fuse module

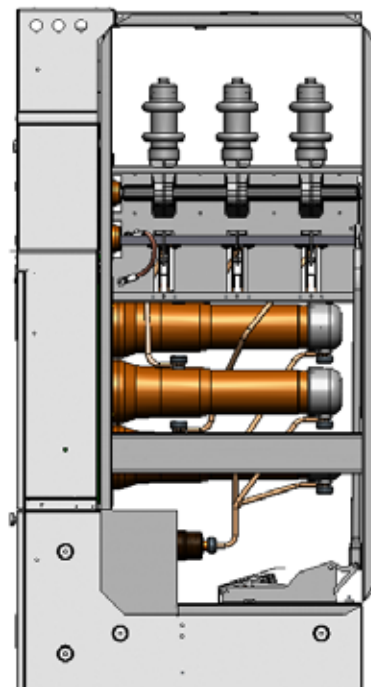


The switch-fuse combination (F-Module) is a two positioning switch disconnecter with a separate earthing switch.

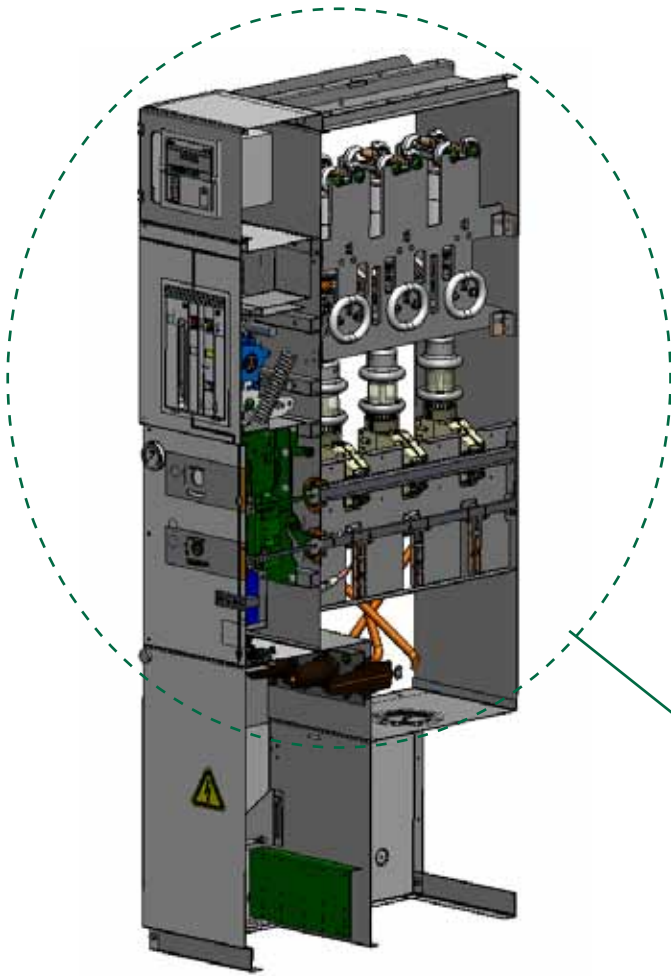
By means of the fuse tripping device it operates as a switch-fuse combination. There is a double earthing switch which in the earthed position connects earth to both sides of the fuses simultaneously.

Both earthing switches are operated in one operation. The switch-fuse and earthing switch is mechanically interlocked to prevent hazardous access to the fuses.

The lower cover which gives access to the fuses is also mechanically interlocked with the earthing switch.



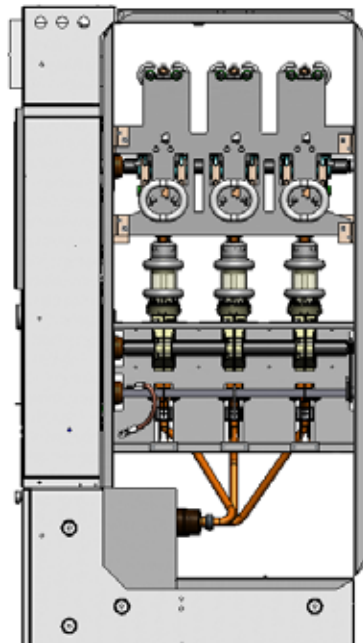
Vacuum circuit-breaker module



The vacuum circuit-breaker (V-module) has vacuum bottles for short-circuit current interruption.

A two-position disconnector is connected in series with the circuit-breaker. After the disconnector has been opened the integrated down-stream earthing switch can be closed.

The operation between vacuum circuit-breaker and disconnector as well as between disconnector and earthing switch are mechanically interlocked.



Cable bushings



400 series bushing (Interface C) with terminal for capacitive voltage indication



Inner cone (Interface 2) bushing for connection of external busbars (or cable) on the side of the unit

The connection of the HV-cable is made by cable bushings. The bushings are made of cast resin with moulded in conductors.

In addition, a screen is moulded in to control the electrical field and is also used as the main capacitor supplying the voltage indicators.

ABB has produced bushings for SF6 switchgears since 1985 with high performance and quality.

A very large number has been installed worldwide in distribution networks, power stations and industrial complexes.

Used together with fully screened connectors it is an ideal solution for areas with humidity or condensation problems. The bushings are designed according to EN 50180 / EN 50181.

Two different cable bushings are available:

- 400 series (Interface C) with M16 bolted contact ($I_n=630A$)
- 400 series (Interface B) with plug-in contact ($I_n=400A$)

For more details, please see pages 41-44.

Completely sealed enclosure



SafeRing/SafePlus 36 are switchgear types using SF₆ gas (Sulfur hexafluoride) as insulation and quenching medium. The SF₆ is contained in a welded stainless steel enclosure.

The pressure system is defined as a sealed for life system with an operating life time better than 30 years. The leakage rate is less than 0,1% per year.

In order to guarantee a reliable and tight welding, all welding is carried out by computer controlled robots. Electrical and mechanical bushings are clamped to the enclosure and sealed by high quality O-rings.

The mechanical bushings have in addition a rotating shaft which connect the shaft of the switch to the corresponding shaft of the mechanism.

The rotating shaft is sealed by a double set of gas seals.

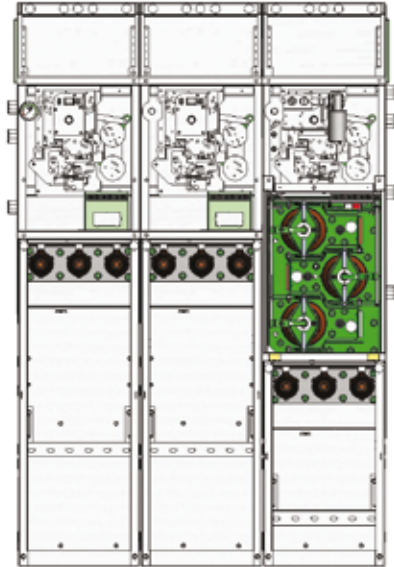
All SF₆ enclosures have to pass the leakage test with Helium, before being gas filled with SF₆.

Due to the characteristics of Helium, this test will detect any leakage. Leakage test and gas filling are made inside a vacuum chamber.

The SF₆ enclosure has a degree of protection of IP67. This means the SF₆ enclosure can be immersed into water and still maintain all functions in a satisfactory way.



Mechanisms and interlocks



All operating mechanisms are situated outside the SF₆ - enclosure behind the front covers with degree of protection of IP2X.

This gives the opportunity of easy access to all operating mechanisms if retrofit or service should be required. The speed of operation of these mechanisms is independent of how fast the handle is operated.

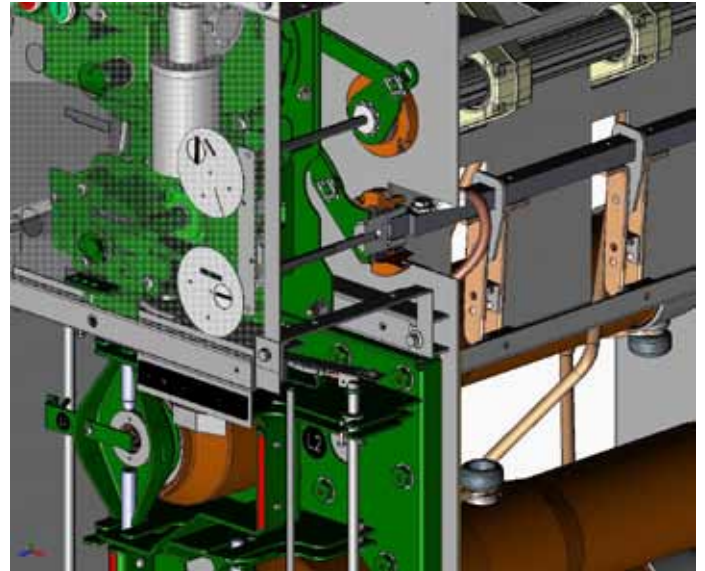
As an option, all units can be equipped with interlocked cable covers. This will prevent access to the cable compartment before earthing switch is in closed position. It will also be impossible to operate switch disconnector to closed position before cable compartment cover is put back in place.

Each mechanism is equipped with a padlocking device. When adding a padlock to this device, the access to operate the mechanism will be prevented. This device has three holes with diameter 9 millimeter.

All operating mechanisms are equipped with true position indicators for all switches. In order to safeguard true indication, indicators are directly connected to the operating shafts of the switches inside the SF₆ tank.

Operating handle has an anti-reflex system which prevents an immediate re-operation of the switch.

All steel parts have been electroplated with zinc and passivated against corrosion.



Switch-fuse module (F)

The mechanism (3PAE) has two operating shafts; the upper one for the load break switch and the lower one for the earthing switch.

The upper one operates two springs; one for closing and one for opening. Both springs are charged simultaneously. By means of mechanical push buttons it is then possible to close and open the load break switch.

The opening spring is always charged when the load break switch is in closed position and will then be ready to open the load break switch immediately if one of the HV fuses blows.

The blown fuse(s) has/have to be replaced before the operator will be able to close the load break switch again. According to IEC Publ. 60282-1, all three fuse-links should be replaced, even if only one or two have operated.

The lower shaft is single spring operated. Both operating shafts operate one common shaft which is directly connected to the load break switch and earthing switch inside the SF₆ enclosure.

Due to the mechanical interlock between the upper and lower operating shaft, it is impossible to operate the load break switch when earthing switch is in earthed position or operate the earthing switch when the load break switch is in closed position.

It will also be impossible to get access to the fuse compartment before earthing switch is in closed position.

Mechanisms and interlocks

Cable-switch module (C)

The mechanism (3PKE) has two operating shafts; the upper one for the load break switch and the lower one for the earthing switch.

Both shafts are single spring operated and they are directly connected to the switches inside the SF₆ enclosure. When both load break switch and earthing switch are in open position the switch satisfies the specifications of disconnecter.

Due to the mechanical interlock between the upper and lower operating shaft, it is impossible to operate the load break switch when earthing switch is in earthed position or operate the earthing switch when the load break switch is in closed position.

Vacuum circuit-breaker (V)

This module has two mechanisms; the upper one (EL) is for circuit-breaker and the lower one (3PKE) with two operating shafts is for disconnecter and earthing switch. The vacuum circuit-breaker has the possibility of rapid auto-reclosing duty. By means for mechanical push buttons it is possible to close and open the circuit-breaker. The opening spring is always charged when the circuit-breaker is in closed position and will be ready to open immediately if the protection relay gives a trip signal. If the mechanism is recharged after closing, it is possible to perform open - close - open sequence.

The lower mechanism is identical to the one described above for cable switch module.

There is a mechanical interlock between these two mechanisms which prevents operating of the disconnecter and earthing switch when the circuit-breaker is in closed position.

When the earthing switch is in closed position it will be impossible to operate the disconnecter, but the circuit-breaker can be closed for testing purpose.

Side extension



SafePlus 36 with a fully modular design

As an option, SafeRing/SafePlus 36 can be provided with bushings for side extension on one or both sides.

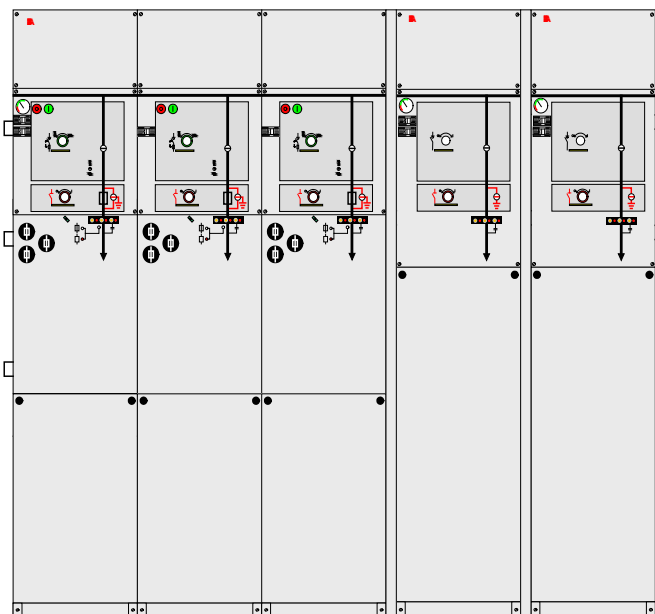
For a SafePlus 36 switchgear consisting of only one module, bushings on both sides are necessary if future extension is required.

When bushings are mounted on the side, you will have these possibilities using our side extension kit:

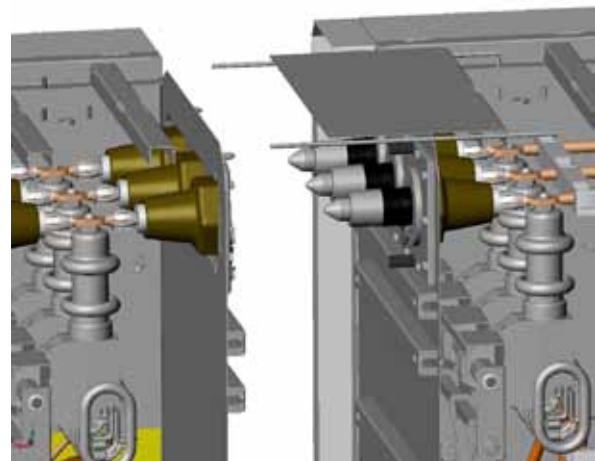
1. SafePlus switchgear as fully modular.
2. SafePlus switchgear as semimodular.

As 4-way switchgear is the maximum size within one common SF₆-tank, the busbar kit allows a configuration with more than 4 modules.

For practical handling of modules on site, the switchgear can be extended by 1-way units only.

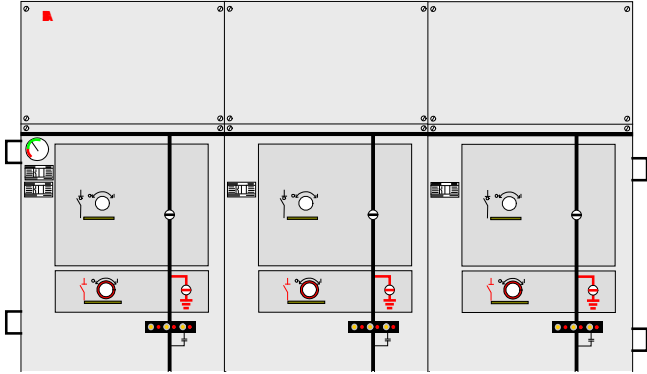


SafePlus 36 consisting of three sections (FFF+C+C) connected to each other by means of side extension kit



The installation of the external busbars has to be done on site, see separate installation instructions, 1VDD006146 GB.

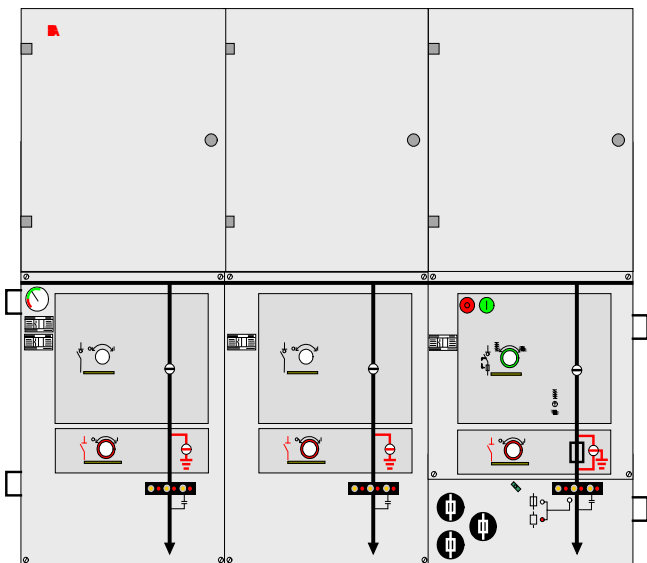
Low voltage compartment



When motor operation, coils, auxiliary switches or other relevant components are mounted on a SafeRing/SafePlus 36 module, the auxiliary relays, MCB / fuses and terminals are located in the LV compartment on the top.

The LV compartment allows entrance of the customer's low voltage cables from the rear side, left and right side at the top of the switchgear. Also, the LV compartment gives the opportunity to install A-meters with selector switch and local/remote switch for motor operation.

As an option the standard LV-compartment can be delivered with hinged door.



Additionally all SafePlus switchgear can be supplied with a high LV compartment. This compartment can be equipped with protection relay, meters, terminal blocks etc.

Motor operation and coils

Closing and opening operations of load-break switches and charging of the springs of the mechanism for the switch-fuse combination can be performed with a motor operation. Earthing switches do not have this possibility.

All motor devices require DC voltage. If control voltage is either 110 or 220 VAC, a rectifier is integrated in the control unit.

Operating cycle for motor operation for C- and F-module is CO - 3 min (i.e. it can be operated with a frequency of up to one close and one open operation every third minute). Operating sequence for V-module is O-0,3s-CO-15s-CO.

Test voltage for tables below is + 10/ - 15 % for motor operations and closing coils and +10/ -30% for trip coils and opening coils.

Motor and coils can easily be mounted on the mechanisms after delivery (retrofit).

Characteristics of motor operation for C-module

Rated voltage (V)	Power consumption [W] or [VA]	Operating times		Peak start current (A)	Fuse
		Closing time (s)	Opening time (s)		
24	130	6 - 10	6 - 10	19	F 6,3 A
48	150	4 - 7	4 - 7	13	F 4 A
60	90	6 - 9	6 - 9	7	F 4 A
110	90	6 - 9	6 - 9	3	F 2 A
220	90	6 - 9	6 - 9	1,7	F 1 A

Characteristics of motor operation for F-module

Rated voltage (V)	Power consumption [W] or [VA]	Operating times		Peak start current (A)	Fuse
		Charge / Closing time (s)	Opening time (ms)		
24	180	8 - 15	40 - 60	19	F 6,3 A
48	200	5 - 9	40 - 60	13	F 4 A
60	140	8 - 13	40 - 60	7	F 4 A
110	140	8 - 13	40 - 60	3	F 2 A
220	140	8 - 13	40 - 60	1,7	F 1 A

Characteristics of motor operation for V-module

Rated voltage (V)	Power consumption [W] or [VA]	Charge time (s)	Current (A)	Peak start current (A)	Fuse
24	350	4 - 9	15	38	F 10 A
48	350	4 - 9	7	19	F 6,3 A
60	350	4 - 9	6	15	F 6,3 A
110	350	4 - 9	3	8	F 4 A
220	350	4 - 9	1,5	4	F 2 A

Motor operation and coils

Characteristics of shunt trip coils, closing coils and opening coils F-module

Rated voltage (V)	Power consumption [W] or [VA]	Operating times		Current (A)	Fuse
		Closing time (ms)	Opening time (ms)		
24 V DC	170	40 - 60	40 - 60	7	F 6,3 A
48 V DC	200	40 - 60	40 - 60	4	F 4 A
60 V DC	200	40 - 60	40 - 60	3	F 4 A
110 V DC	200	40 - 60	40 - 60	2	F 2 A
220 V DC	200	40 - 60	40 - 60	1	F 1 A
110 V AC	200	40 - 60	40 - 60	2	F 2 A
220 V AC	200	40 - 60	40 - 60	1	F 1 A

Characteristics of shunt trip coils, closing coils and opening coils V-module

Rated voltage (V)	Power consumption [W] or [VA]	Operating times		Current (A)	Fuse
		Closing time (ms)	Opening time (ms)		
24 V DC	300	40 - 70	40 - 80	12,5	F 10 A
48 V DC	300	40 - 70	40 - 80	6	F 6,3 A
60 V DC	300	40 - 70	40 - 80	5	F 6,3 A
110 V DC	300	40 - 70	40 - 80	3	F 4 A
220 V DC	300	40 - 70	40 - 80	1	F 2 A
110 V AC	300	40 - 70	40 - 80	3	F 4 A
220 V AC	300	40 - 70	40 - 80	1	F 2 A

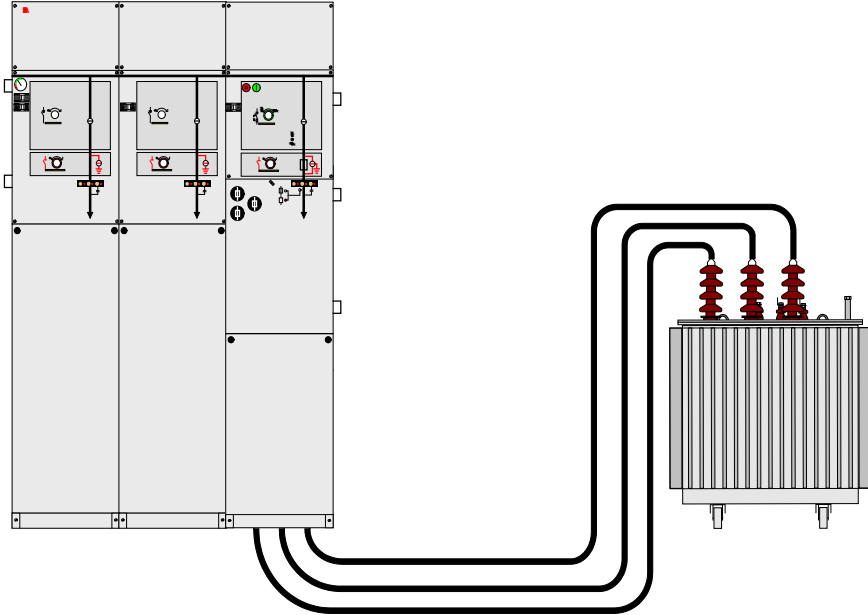
Motor operation and coils



Auxiliaries like motor drives, operation coils and auxiliary switches are all located behind the upper front covers.

Electrical control unit for motor-operation and the internal wiring in general, are terminated to the terminals located in the low voltage compartments.

Transformer protection



SafeRing/SafePlus 36 offer a choice between switch-fuse combination or circuit-breaker in combination with relay for transformer protection.

The switch-fuse combination offers optimal protection against short-circuit currents, while the circuit-breaker with relay offers better protection against low over-currents. Circuit-breaker with relay is always recommended for higher rated transformers.

SafeRing and SafePlus V-module are delivered with 630A rating. Both for SafeRing and SafePlus the relay is self powered utilizing the energy from the CT's under a fault situation, for energizing the trip coil.

The self powered relay can also be used for cable protection and more details on the different relays can be found in chapter 6.6.

Transformer protection with self powered relay:

- ABB relay type REJ 603

Important features V-module:

- Relay behind cover. No need for additional low voltage box for the self powered relays used for transformer protection

Typical for vacuum circuit-breaker protection:

- Good protection against short-circuits
- Very good for protection of over-currents
- Small fault currents are detected in an early stage

SafeRing/SafePlus 36 - Fuse-link selection

By selection of fuse-links for the protection of a transformer, it is important that requirements in IEC 62271-105 and in IEC 60787 are fulfilled. In particular Annex A in IEC 62271-105 gives a good example of the coordination of fuses, switch and transformer.

Correct selection of fuse-links for the protection of the transformer will give:

- Optimal protection of the transformer.
- No damage on the fuse-link's fuse-elements due to the magnetizing inrush current of the transformer.
- No overheating of the fuse-links, the switch-fuse combination or the switchgear due to the full load current or the permissible periodic overload current of the transformer
- A transfer current of the combination which is as low as possible, and less than the rated transfer current of the switch-fuse combination.
- A situation where the fuse-links alone will deal with the condition of a short-circuit on the transformer secondary terminals.
- Fuse-links that discriminate with the low-voltage fuse-links in the event of phase-to-phase faults occurring downstream the low-voltage fuse-links.

By carefully checking that these rules are followed, fuse-links from any manufacturer can be used in combination with SafeRing/SafePlus 36 as long as the fuse-links are in accordance with the requirements described on page 35.

Fuse selection table - CEF

SafeRing 36		Rated voltage:	36 kV	
SafePlus 36		Operating voltage:	30 kV	
F-panel		$I_{transfer}$ at 36 kV:	840 A	
100% load		T_o :	40 ms	
Transformer rating (kVA)	u_k (%)	Transformer rated current (A)	ABB Catalogue no.	Fuse link rated current (A)
100	4	1,9	1YMB531006M0001	6
125	4	2,4	1YMB531006M0002	10
160	4	3,1	1YMB531006M0002	10
200	4	3,8	1YMB531006M0003	16
250	4	4,8	1YMB531006M0003	16
315	4	6,1	1YMB531006M0003	16
400	4	7,7	1YMB531006M0003	16
500	4	9,6	1YMB531006M0004	25
630	4	12,1	1YMB531006M0004	25
800	5	15,4	1YMB531006M0004	25
1000	6	19,2	1YMB531006M0005	40
1250	6	24,1	1YMB531006M0005	40

SafeRing 36		Rated voltage:	36 kV	
SafePlus 36		Operating voltage:	30 kV	
F-panel		$I_{transfer}$ at 36 kV:	840 A	
120% load		T_o :	40 ms	
Transformer rating (kVA)	u_k (%)	Transformer rated current (A)	ABB Catalogue no.	Fuse link rated current (A)
100	4	1,9	1YMB531006M0001	6
125	4	2,4	1YMB531006M0002	10
160	4	3,1	1YMB531006M0002	10
200	4	3,8	1YMB531006M0003	16
250	4	4,8	1YMB531006M0003	16
315	4	6,1	1YMB531006M0003	16
400	4	7,7	1YMB531006M0003	16
500	4	9,6	1YMB531006M0004	25
630	4	12,1	1YMB531006M0004	25
800	5	15,4	1YMB531006M0005	40
1000	6	19,2	1YMB531006M0005	40
1250	6	24,1	1YMB531006M0005	40

- Both tables above are based on using ABB CEF high-voltage current-limiting back-up fuse-links
- Normal operating conditions with no overload of transformer (table 1) and with 20% overload of transformer (table 2)
- Ambient air temperature -25°C to +40°C

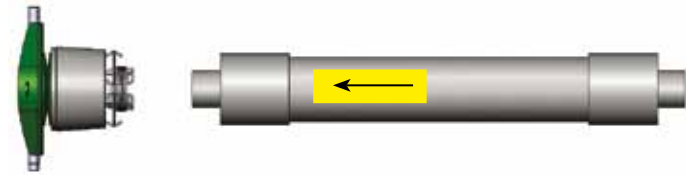
Fuse selection table - SIBA

SafeRing 36 SafePlus 36 F-panel 100% load		Rated voltage: 36 kV Operating voltage: 30 kV $I_{transfer}$ at 36 kV: 840 A T_o : 40 ms	Rated voltage: 40,5 kV Operating voltage: 35 kV $I_{transfer}$ at 40,5 kV: 750 A T_o : 40 ms				
Transformer rating (kVA)	u_k (%)	Transformer rated current (A)	SIBA article no.	Fuse link rated current (A)	Transformer rated current (A)	SIBA article no.	Fuse link rated current (A)
100	4	1,9	30 008 13	6,3	1,6	30 340 13	6,3
125	4	2,4	30 008 13	10	2,1	30 340 13	6,3
160	4	3,1	30 008 13	10	2,6	30 340 13	10
200	4	3,8	30 008 13	10	3,3	30 340 13	10
250	4	4,8	30 008 13	16	4,1	30 340 13	10
315	4	6,1	30 008 13	16	5,2	30 340 13	16
400	4	7,7	30 008 13	20	6,6	30 340 13	16
500	4	9,6	30 008 13	25	8,2	30 340 13	20
630	4	12,1	30 016 13	31,5	10,4	30 340 13	20
800	5	15,4	30 016 13	31,5	13,2	30 341 13	25
1000	6	19,2	30 016 13	40	16,5	30 341 13	31,5
1250	6	24,1	30 016 13	40	20,6	30 341 13	40
1600	6	30,8	30 024 43	63	26,4	30 342 13	50
2000	6	38,5	30 024 43	63	33,0	30 342 13	63

SafeRing 36 SafePlus 36 F-panel 120% load		Rated voltage: 36 kV Operating voltage: 30 kV $I_{transfer}$ at 36 kV: 840 A T_o : 40 ms	Rated voltage: 40,5 kV Operating voltage: 35 kV $I_{transfer}$ at 40,5 kV: 750 A T_o : 40 ms				
Transformer rating (kVA)	u_k (%)	Transformer rated current (A)	SIBA article no.	Fuse link rated current (A)	Transformer rated current (A)	SIBA article no.	Fuse link rated current (A)
100	4	1,9	30 008 13	6,3	1,6	30 340 13	6,3
125	4	2,4	30 008 13	10	2,1	30 340 13	6,3
160	4	3,1	30 008 13	10	2,6	30 340 13	10
200	4	3,8	30 008 13	16	3,3	30 340 13	10
250	4	4,8	30 008 13	16	4,1	30 340 13	10
315	4	6,1	30 008 13	20	5,2	30 340 13	16
400	4	7,7	30 008 13	25	6,6	30 340 13	16
500	4	9,6	30 008 13	25	8,2	30 340 13	20
630	4	12,1	30 016 13	31,5	10,4	30 341 13	25
800	5	15,4	30 016 13	31,5	13,2	30 341 13	25
1000	6	19,2	30 016 13	40	16,5	30 341 13	40
1250	6	24,1	30 024 13	50	20,6	30 342 13	50
1600	6	30,8	30 024 43	63	26,4	30 342 13	63

- Both tables above are based on using SIBA HV-back-up fuse-links
- Normal operating conditions with no overload of transformer (table 1) and with 20% overload of transformer (table 2)
- Ambient air temperature -25°C to +40°C
- Fuse-links with rated current 63A are SSK type (for 36 kV)

Fuses



SafeRing/SafePlus 36 are designed and tested for HRC-fuses acc. to IEC Publication 60282-1

The dimensions of the fuse-links that can be used in SafeRing/SafePlus 36 must be in accordance with IEC 60282-1, Annex D. The fuse-links have to be type I with terminal diameter ($\varnothing A$) equal to 45 ± 1 mm and body length (D) equal to 537 ± 1 mm.

The dimensions of the fuse-links can also be in accordance with DIN 43 625 and the length of the fuse canister is based on the use of fuse-links with length 537 mm.

SafeRing/SafePlus 36 are designed for fuse-links with striker in accordance with IEC 60282-1. The striker must be type "Medium" with an energy of 1 J and a travel of minimum 20 mm. The start force of the striker should be minimum 60 N.

Please note: When inserting the fuse link into the canister, the striker-pin must always face outwards against the fuse holder.

2100 kVA is the maximum size Distribution Transformer which can be fed from a SafeRing/SafePlus 36 fuse switch module.

The previous table shows recommended types of fuse links for use in SafeRing/SafePlus 36.

In order to find the correct fuse size compared to the transformer rating in kVA, please see the selection tables on previous pages.

Relays



The V-module for SafePlus 36kV is available with 630A vacuum circuit-breaker. This chapter describes the different choices of protection relays and feeder terminals that can be used in SafePlus. Some of these relays require an additional low voltage compartment.

Standard test procedure is functional test of trip circuit of the relays. All customer settings must be done on site.

ABB feeder terminals are configured according to customer specification for protection functions. Special control requirements can be delivered on request.

The V-module can also be delivered prepared for protection relays.

This is defined in two types:

1. Trip coil and auxiliary contact.
2. Cut out in LV-compartment, trip coil, aux contact, wiring and drawings.

This is applicable for relays delivered complete from our factory or if we have received necessary documentation on the relay.

Other types of relays on request.

There are three main groups of relays delivered:

- A) ABB feeder protection relays
 - B) Self powered relays
 - C) ABB feeder terminals
-
- A) ABB offers a wide range of feeder protection relays. These relays have been sold for a long period and have an excellent reputation for reliability and secure operation. These relays have either 18-80VDC or 80-265VAC/DC auxiliary supplies and are connected to conventional CTs and VTs.
 - B) Self powered relays are suitable for rough conditions and places without possibility of auxiliary supply. SafeRing and SafePlus can be delivered with ABB REJ603 to fulfil all relevant needs in a distribution network.
 - C) ABB feeder terminals provide cost-effective solutions for different protection, monitoring and control applications. SafePlus can be delivered with either REF541, REF542plus or REF630

Relays

ABB feeder protection relays

Protection and measurement				Relay	
Type of faults	IEEE device no.	IEC symbol	Protection function	REF 610	REF 615
Short circuits	51	3 I >	Non-directional overcurrent, low-set stage	X	X
Short circuits	50/51/51B	3 I >>	Non-directional overcurrent, high-set stage	X	X
Short circuits	50/51B	3 I >>>	Non-directional overcurrent instantaneous stage/blockable	X	X
Short circuits	51	2 I >	Two-phase non-directional overcurrent, low-set stage		
Short circuits	50/51	2 I >>	Two-phase non-directional overcurrent, high-set stage		
Earth fault	51N	lo >	Non-directional earth fault, low-set stage	X	X
Earth fault	51N	lo >/SEF	Non-directional earth fault, low-set stage sensitive		
Earth fault	50N/51N	lo >>/lo-o>	Non-directional earth fault, high-set stage	X	X
Earth fault	67N	lo >>->/SEF	Directional earth fault, sensitive, In=1A and 5A		X
Earth fault	67N	lo >>->/SEF	Directional earth fault, sensitive, In=0,2A and 1A		
Earth fault	67N	lo >> -->	Directional earth fault, high-set stage		X
Earth fault	59N	Uo >	Residual overvoltage		X
Additional functions	46	Δ I >	Phase discontinuity		X
Additional functions	62BF	CBFP	Circuit-breaker failure	X	X
Type of measurements current		3I/2I	Three-phase / two-phase current	X	X
Type of measurements current		Io	Neutral current	X	X
Type of measurements current		Δ I	Degree of unbalance		
Type of measurements current		Uo	Residual voltage		X
Auto-reclosing	79			X	X

ABB self-powered relays

Functionality			Relay
Features	Description	IEEE device no.	REJ 603
Protection functions	Phase overcurrent (multi-characteristic)	50/51	X
Protection functions	Short-circuit protection	50/51	X
Protection functions	Number of overcurrent elements	50/51B	2
Protection functions	Earth fault current	50N/51N	X
Protection functions	Number of earth fault elements		2
Characteristic curves	Overcurrent element		DEFT, INV ¹⁾
Characteristic curves	Earth fault current		DEFT, INV ¹⁾
Additional functions	Trip indication		X
Additional functions	Electro-impulse		X
Additional functions	input remote tripping (voltage)		X
Additional functions	Auxiliary power, voltage (option)		
Measuring circuit	Rated secondary current		wide range special CT
Measuring circuit	Measuring range, start current I> (A)		7,2
Climatic withstand	Storage temperature (°C)		-40 ... +85
Climatic withstand	Operating temperature (°C)		-40 ... +85

¹⁾ - Definite time overcurrent (DEFT)
 - Normal inverse time overcurrent (NINV)
 - Very inverse time overcurrent (VINV)
 - Extremely inverse time overcurrent (EINV)
 - Long time inverse time overcurrent (LINV)

- Resistance inverse timeovercurrent (RINV)
 - Characteristics of high voltage fuse-link (HV-FUSE)
 - Characteristics of full range fuse (FR-FUSE)
 - Definite time overcurrent
 - Inverse characteristics, please contact us for further information

Relays

REJ603 transformer protection and cable protection kit (self powered)	Ring core current transformer type	Current range
Transformer type	CT1	8 - 28 A
Transformer type	CT2	16 - 56 A
Transformer type	CT3	32 - 112 A
Transformer type	CT4	64 - 224 A
Transformer type	CT5	128 - 448 A
Protection relay standard CT's typical	Ring core current transformer type	Ration - burden
Transformer type: class 10P10	SVA 100-100-45	50-100-200/1 A 1,5/3/6 VA
Transformer type: class 5P10	SVA 100-100-45	150/1 A 4 VA
Transformer type: class 5P10	SVA 100-100-45	100-200/1 A 4 - 7 VA
Transformer type: class 5P10	SVA 100-100-45	300-600/1 A 4 - 7 VA
Transformer type: class 5P10	SVA 100-100-45	400-600/1 A 4 - 7 VA
Earth fault transformer		
Earth fault transformer, class 10P10, burden 0,5 - 15VA dependent on selected ratio	KOLMA 06A1 (90 mm)	Multi-tap secondary: 50-150/1 A or 50-750/5 A
Earth fault transformer, class 10P10, burden 0,5 - 15VA dependent on selected ratio	KOLMA 06D1 (180 mm)	Multi-tap secondary: 50-150/1 A or 50-750/5 A

Relays



ABB feeder terminals

SafePlus can be delivered with different feeder terminals:

- REF 541 which is installed in the door of the low voltage compartment.
- REF542plus with integrated web-interface is a leader in the development of feeder terminals. REF 542plus has a separate display unit and does not need a build out frame.
- REF630, part of the Relion® product family designed to implement the core values of the IEC61850 standards.

The units are configured according to customer specification for protection functions.



REF630

REF630 is a comprehensive feeder management IED for protection, control, measuring and supervision of utility and industrial distribution substations. REF630 is a member of ABB's Relion® product family and a part its 630 product series characterized by functional scalability and flexible configurability. REF630 also features necessary control functions constituting an ideal solution for feeder bay control.

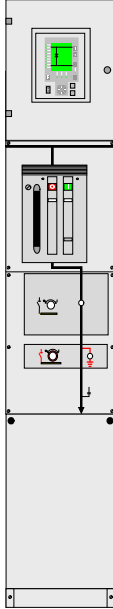
REF630 provides main protection for overhead lines and cable feeders of distribution networks. REF630 fits both isolated neutral networks and networks with resistance or impedance earthed neutral. Four pre-defined configurations to match typical feeder protection and control requirements are available. The pre-defined configurations can be used as such or easily adapted or extended with freely selectable add-on functions, by means of which the IED can be fine-tuned to exactly satisfy the specific requirements of your present application.

REF630 incorporates local and remote control functions. The IED offers a number of freely assignable binary inputs/outputs and logic circuits for establishing bay control and interlocking functions for circuit breakers and motor operated switch-disconnectors. REF630 supports both single and double busbar substation busbar layouts.

Relays

REF 541

Depth: 900 mm
Width: 420 mm
Height: 2180mm



Technology summary REF 541 and REF542plus:
(example of configurable functions)

Protection:

- non-directional overcurrent protection, 3 stages
- directional overcurrent protection, 3 stages
- non-directional earth-fault protection
- directional earth-fault protection
- residual overvoltage protection
- 3-phase thermal overload
- 3-phase overvoltage protection
- 3-phase undervoltage protection
- Under- or overfrequency incl. rate of change, 5 stages
- Others

Optional functionality:

- Capacitor bank protection
- Capacitor bank control
- Power quality

REF 542plus

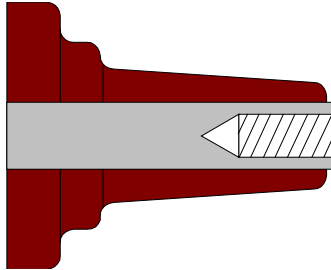
Depth: 900 mm
Width: 420 mm
Height: 2180mm



Measurement:

- 3-phase current
- neutral current
- 3-phase voltage
- residual voltage
- 3-phase power and energy incl. $\cos \phi$
- transient disturbance recorder

Cable terminations



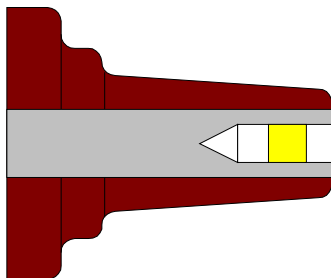
Interface C (Bolted type 400 series)

SafeRing/SafePlus 36 are equipped with cable bushings which comply with CENELEC EN 50181 and IEC 60137 for termination of cables.

The bushings fulfil the requirements of DIN47636T1.

The following cable bushings are used:

Interface C with M16 x 2 metric threads
400 series, $I_n = 630 \text{ A}$
Standard on all modules and for side connection.



Interface B (Plug-in type 200 series)

Interface B with plug
400 series, $I_n = 400 \text{ A}$
Optional for all modules

The yellow area indicates the silver coated contact spring.

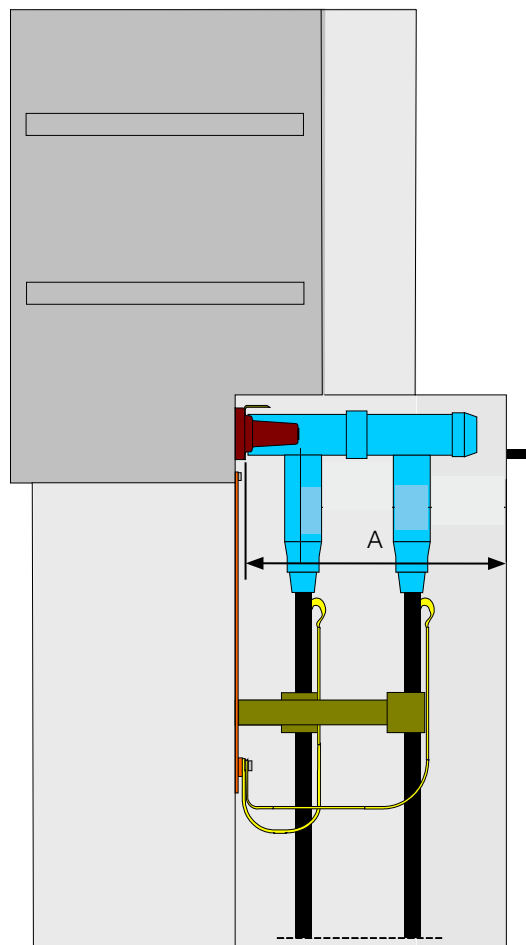
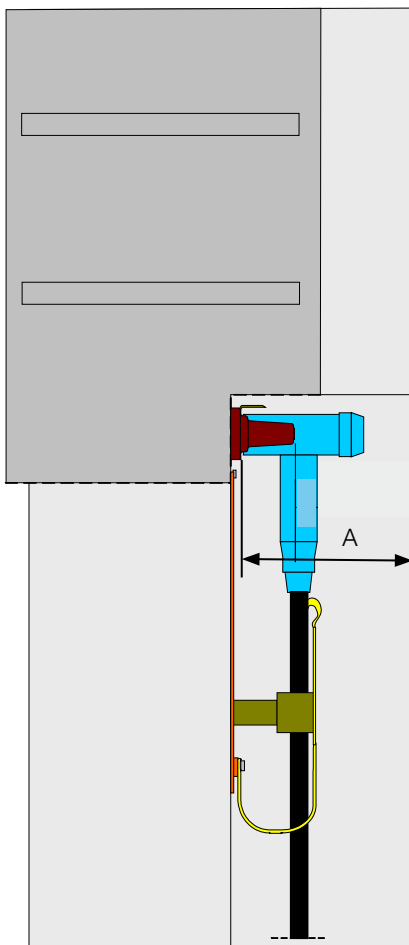
The installation instructions from the manufacturer of cable terminations must be followed. Be sure to lubricate the bushings thoroughly with the silicone supplied.

Important: Where cables are not connected, the earthing switch must be locked in closed position or the bushings must be fitted with dead end receptacles before the unit is energized.

Cable terminations

All bushings are protected by cable compartment cover. The drawings below show typical arrangements with cable connectors.

The table below the drawings shows the distance A in millimeter from cable bushing to the inner part of cable compartment cover.



	Distance A
Standard	350 mm
Double cables	570 mm
Arc proof cable covers	331 mm

The following manufacturers of cable terminations are recommended:

- Euromold/Elastimold
- nkt cables/Felten & Guillaume
- Tyco/Raychem
- ABB Kabeldon

Cable terminations

Example below shows a cable connector from Euromold which will fit with cable bushings used on SafePlus / SafeRing 36

400TB INTERFACE C TEE CONNECTOR

Up to 41.5 kV - 630 A

18/30 (36) kV
19/33 (36) kV
20.8/36 (41.5) kV

Application

Separable tee shape connector (bolted type) designed to connect polymeric insulated cable to equipment (transformers, switch gear, motors, ...). Also connects cable to cable when using the appropriate mating parts.

Technical characteristics

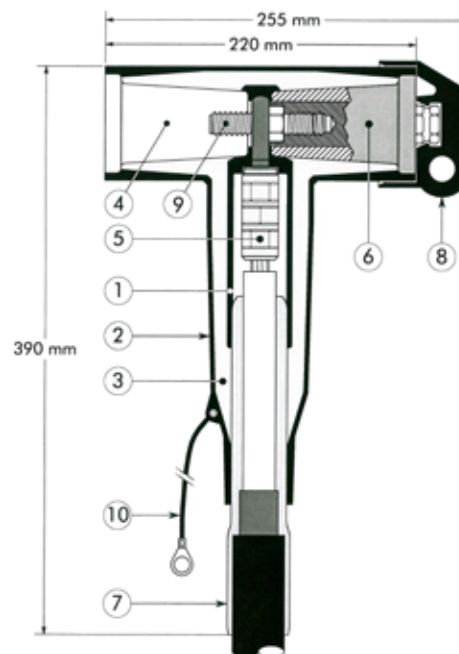
- The thick conductive EPDM jacket provides a total safe to touch screen which ensures safety for personnel.
- Each separable connector is tested for AC withstand and partial discharge prior to leaving the factory.

Design

Separable connector comprising:

1. Conductive EPDM insert.
2. Conductive EPDM jacket.
3. Insulating EPDM layer moulded between the insert and the jacket.
4. Type C - 630 A interface as described by CENELEC EN 50180 and 50181.
5. Conductor connector.
6. Basic insulating plug (with VD point).
7. Cable reducer.
8. Conductive rubber cap.
9. Clamping screw.
10. Earthing lead.

The screen break design enables cable outer sheath testing without removing or dismantling the connector.



Specifications and standards

The separable connector 400TB meets the requirements of CENELEC HD 629.1 S1.

Separable connector type	Voltage U_m (kV)	Current I_r (A)	Conductor size (mm ²)	
			min.	max.
M400TB/G	36	630	35	240
P400TB/G	41.5	630	35	240

08/2020

Capacitive voltage detection / indication



HR module (VDS)



VPIS

Capacitive voltage indicator

SafeRing/SafePlus 36 can be supplied with two different types of capacitive voltage indicator systems:

Voltage Detection System, type HR

SafeRing/SafePlus 36 can be delivered with a Voltage Detection System, (VDS) acc.to IEC 61243-5.

Portable voltage indicators, type VIM-1 and VIM-3 can be connected to the coupling system interface, see below for details.

The VDS solution is designed and tested for reliable operation, in heavily polluted and humid environments.

Voltage Presence Indicating System

SafeRing/SafePlus 36 are delivered with a voltage Presence Indicating System (VPIS) acc. to IEC 61958.

The coupling system has integrated voltage indicators (LEDs). The VPIS solution is the recommended choice for normal indoor operating conditions.

Coupling system

VDS or VPIS are situated on the front of the switchgear, one for each functional unit.

The voltage condition for each cable terminal is shown by separable (VDS) or integrated (VPIS) voltage indicators.

Identification of the phases is achieved by labels on the front of the coupling system / voltage indicator.

Phase balance check

The coupling systems of both solutions VDS and VPIS have connection points for phase balance checking.

If the VDS coupling systems have permanently connected indicators (VIM-3), these must be removed before phase balance checking can be done.

Phase balance checking should be done with a recommended phase comparator, type PCM, for details, see below. PCM can be used for phase balance checking between identical coupling systems (VDS or VPIS).

Particular care should be taken when phase balance checking is done between different coupling systems.

In this case a universal Phase Comparator (VPC acc.to IEC 61243-5) is recommended.

Capacitive voltage detection / indication



PCM



VIM 1



VIM 3

Phase comparators type PCM

The PCM-phase comparator indicates phase balance / unbalance between two cubicles. To be used in capacitive Coupling systems, acc. to IEC 61243-5 and/or IEC 61958.

Special features:

- No external power supply required.
- Voltage indication by flashing LED.
- Fully insulated system (IP 68) with cast resin.
- Function test 230 V AC or test-equipment.
-

Technical data:

Rated frequency	50 Hz
Length of test lead	1,4 m
Operating temperature	-25 -+55 degrees celsius
Dimensions, w x h x d, (excl. connectors)	43 x 22 x 20 mm
Enclosure protection	IP 68
Weight	40 gr

Voltage indicators VIM 1 and VIM 3 for HR-module

The voltage indicators VIM 1 and VIM 3 are used with capacitive outlets based on HR-system, to indicate high voltage in a switchgear. VIM 1 and VIM 3 fulfil the test requirement of IEC 61243-5.

The indicators can be delivered in two versions:

- VIM 1 for voltage indication in one phase at a time, mobile unit.
- VIM 3 for voltage indication in three phases, prepared for permanent mounting in the switchgear.

Special features:

- No external power supply required
- Voltage indication by red flashing LED's.
- Fully insulated system (IP 68) with cast resin and safety pin.
- Function test: e.g. test equipment.

Technical data VIM 1 and VIM 3	
Rated frequency	50 Hz
Threshold voltage U	70 - 90 V
Threshold current I	1,62 - 2,5 microA
Capacity to coupling system	74 - 88 pF
Input impedance of indicator	36 - 43,2 Mohm
Operating temperature	-25 - +55o C
Enclosure protection	IP 68
Dimensions VIM1, WxHxD (excl. connectors)	43 x 22 x 30 mm
Dimensions VIM3, WxHxD (excl. connectors)	144 x 28 x 30 mm
Weight VIM 1	40 gr
Weight VIM 3	110 gr

Short-circuit indicator



Horstmann Alpha-E

The Faulted-Circuit Indicator consists of an indicator unit and three current transformers connected to the device. The indicating unit contains the electronic circuit, three rectangular flags and a test and reset button. A local test and resets by a push button is included as well as remote reset by d.c..

Trip current	400, 600, 800, 1000 A adjustable
Indicator reset	automatic, remote reset, manual reset
Time reset	2 or 4 hours
Power supply	Longlife lithium battery, life expectancy 15 years
Contact data	250 V / 3 A / 30 W / 60 VA max
External dimensions WxHxD	96 x 48 x 97 mm



Horstmann Alpha-M

The indicator unit contains the electronic circuit, a miniature generator with turning knob, and three rectangular flags. The indication persists until it is reset by hand by rapidly turning the turning knob to the left.

The trip current and the operation mode of scada contact are also selectable by jumper.

The Short Circuit Indicator can be function-tested at any time by rapidly rotating the turning knob to the right.

Trip current	400, 600, 800, 1000 A adjustable
Indicator reset	manual reset
Contact data	250 V / 3 A / 30 W / 60 VA max
External dimensions WxHxD	96 x 48 x 97 mm

Short-circuit indicator



Horstmann SIGMA

The SIGMA type Short-Circuit Indicator serves to detect short-circuits in medium-voltage networks.

The short-circuit indicator consists of one display unit in a plug-in housing and three current transformers, which are connected by measurement connection with the device.

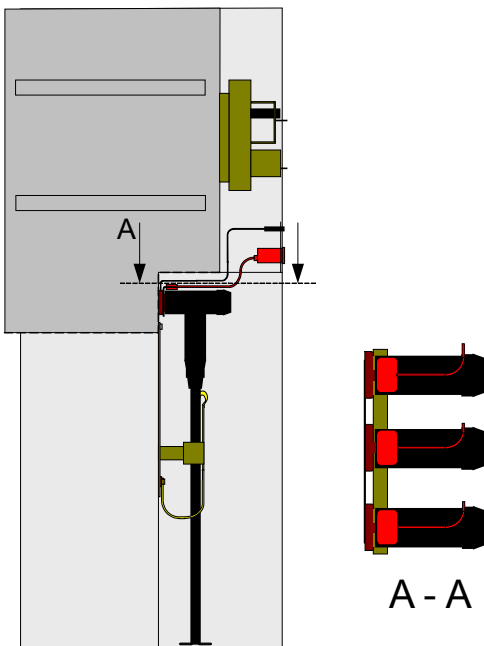
Trip current	(100 A) 200, 300, 400, 600, 800, 1000 A either fixed setting or self-adjusting
Response time	40 ms or 80 ms delay time
Time reset	1, 2, 4 or 8 hours
Power supply	Longlife lithium cell battery, shelf life \geq 20 years, 1000 flash hours
Contact data	Permanent or momentary contact 230 V AC / 1,0 A / 62,5 VA 220 V DC / 1,0 A / 30 W (max)
External dimensions WxHxD	96 x 48 x 96 mm



Horstmann SIGMA F+E

The SIGMA F+E type Short-Circuit and Earth Fault Indicator serves to detect short-circuits and earth faults in medium-voltage networks. The earth fault indication is qualified due to the measurement principle for networks with low resistants or rigidly earthed neutral point treatment.

The indicator consists of one display unit in a plug-in housing and two current transformers for short circuit as well as one current transformer for earth fault, which are connected by measurement connection with the device. A short-circuit is indicated over the outside indicator panels L1 and L3, an earth fault over the middle field E.



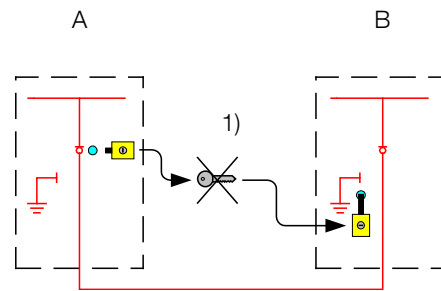
Trip current (I_k)	(100 A) 200, 300, 400, 600, 800, 1000 A either fixed setting or self-adjusting
Response time (I_k)	40 ms or 80 ms dealy time
Trip current (I_0)	20, 40, 60, 80, 100, 120, 160 A
Response time (I_0)	80 ms or 1600 ms delay time
Time reset	1, 2, 4 or 8 hours
Power supply	Longlife lithium cell battery, shelf life \geq 20 years, 1000 flash hours
Contact data	Permanent or momentary contact 230 V AC / 1,0 A / 62,5 VA 220 V DC / 1,0 A / 30 W (max)
External dimensions WxHxD	96 x 48 x 96 mm

Ronis key interlocks

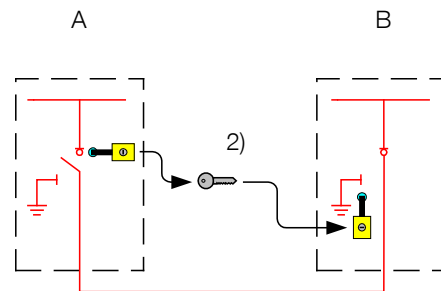
As an option all load break switches and earthing switches may be equipped with Ronis key interlock type EL11AP. Ronis may be mounted according to the customer's specification; either to prevent closing or opening of the switch.

Ronis key interlocks can be used as follows: Two switchgears A and B are connected to each other by cables. The purpose of interlocks is to prevent closing of the earthing switch unless the load break switch on the other switchgear is locked in open position.

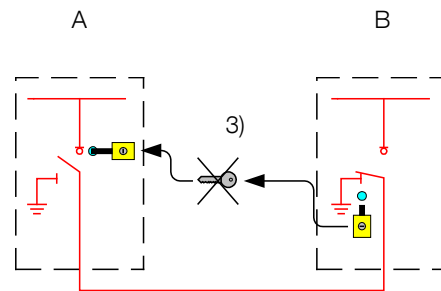
1) One Ronis key interlock will be mounted close to the operating shaft of the load break switch in switchgear A. An identical Ronis key interlock will be mounted close to the operating shaft of the earthing switch in switchgear B. As long as the load break switch in switchgear A is in closed position, it will be impossible to remove or operate the key in the key interlock.



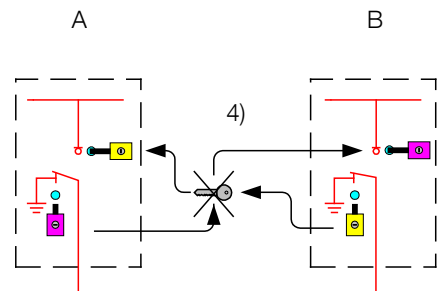
2) First you have to operate this load break switch in switchgear A to open position. Then it will be possible to operate this key interlock and turn the key which extends the locking bolt. This will prevent the access to the operating shaft of this load break switch. The next thing to do is to withdraw the key and insert it into the identical key interlock on the earthing switch of switchgear B.



3) When the key is inserted, you will be able to operate the key interlock and turn the key which will withdraw the extended locking bolt. Then you will have access to operate this earthing switch to closed position. As long as this earthing switch is in closed position, the key will be captured and makes it impossible to close the load break switch in switchgear A.



4) If the load break switch in switchgear B and earthing switch in switchgear A are equipped with another identical Ronis key interlock which has a different key combination than described above, it will be impossible to make an earth connection of an incoming energized cable from neither switchgear A nor B.



Another example for use of Ronis key interlocks is to prevent access to the distribution transformer before the primary side of the the transformer is connected to earth. This can be

solved by means of two identical Ronis key interlocks; one mounted on the earthing switch for the distribution transformer feeder and the other one on the door in front of the transformer.

Remote control



The SafeRing and SafePlus can be supplied with remote control and monitoring equipment. The switchgears can be fitted with two different types of ABB remote terminal units; RTU211 or REC523.

The RTU211 and REC523 can communicate with control centres of all sizes. Different types of communication media can be delivered, and offers a choice between the communication protocols ABB RP570, IEC 870-5-101, DNP 3.0 and Modbus RTU/ASCII. Other protocols can be developed on request.

The integrated remote control and monitoring unit is located in the a special low voltage compartment.

Remote control



Unit with RTU211

Standard features:

- 16 DI (digital inputs), 8 DO (digital outputs) and 6 AI (analogue inputs).
- RS232 interface for connecting external communication media such as radio.

Standard functions:

- Remote control of up to 4 switches
- Position indicator for main switch (load break switch or circuit breaker).
- Monitoring of short-circuit indicator or earth-fault indicator
- Fuse trip indication
- Monitoring of SF6 gas pressure
- Position indicator for arc-suppressor
- Remote control ON/OFF selector

Additional equipment:

- Modems integrated in the unit: 23WT63 permanent line modem, TD-22 DC dialled modem or DLM100 modem (Distribution Line Carrier) with inductive coupler DLC100
- Batteries and battery charger: 24 VDC back up supply with battery monitoring, temperature compensated charging and deep discharge protection
- Heater
- Position indicator for earthing switch and disconnecter. This requires an extra input board with 16DI.

Low-voltage DPI — Direct Process Interface:

This is an I/O board in the RTU211 family, which can be directly connected to 5A and 230/400 V. This allows connection of a signal from the current transformers in a cable compartment, or for current/voltage measurements on the low-voltage side.

The remote control and monitoring unit can be supplied with 2x3 current and 2x4 (including N) voltage inputs. On the basis of these measurements, the built-in processor can calculate a number of values to give power quality monitoring.

Remote control terminal RTU211	Auxiliary power	24 - 110 V DC or 110 / 220 V AC
	Charger	2,5 A
	Battery	2 x 12 V (24 V), 20 Ah
Communication protocols	RP 570 / 571	Standard
	IEC 870-5-101	With protocol converter card
	DNP 3.0	With protocol converter card
	Modbus RTU	With protocol converter card
Modem	ABB 23WT63, permanent-line	V 23 modem for point-to-point multidrop or radio up to 1200 Baud
	Westermo dialled modem	CCITT V.22bis. 2400 bit/s
		CCITT V.22bis. Bell 212A. 1200 bit/s
		CCITT V.21bis. Bell 103. 300 bit/s
	CCITT V.23bis. 1200 75/ bit/s	

Remote control



Unit with REC523

Standard features:

- 15 DI, 9 DO and 9 AI (analogue for combisensor).
- Integrated battery charger for 24 VDC back up supply with battery monitoring, temperature compensated charging and deep discharge protection.
- Outlet for communication device, 12 VDC, 7A peak, 1A continuously
- Measurement interface : Voltage and current transformers
- RS232 interface for connecting external communication media such as GSM or radio.

Standard functions:

- Non-directional short circuit and earth fault indication for remote and local reading (directional as option)
- Load/fault currents and voltages measurements and registrations for remote reading with time stamps
- Remote control of up to 4 switches/breakers
- Position indicator for main switch (load break switch or circuit-breaker)
- Fuse trip indication
- Temperature compensated battery charger and condition monitoring. Deep discharge prevention.
- Monitoring of SF6 gas pressure
- Position indication for arc suppressor
- Remote control ON/OFF selector

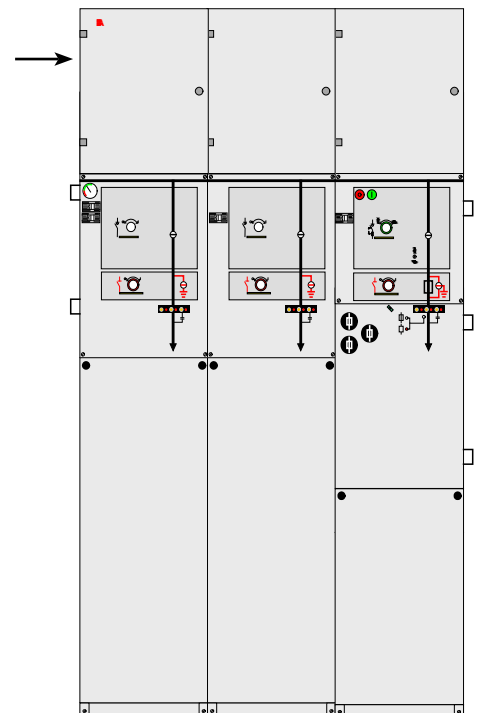
Additional equipment:

- Protocols in addition to above: ANSI X3.28 HD, LON-bus and SPA-bus and others on request.
- Plug-in modem for conventional radios and dial-up, 2- or 4- wire leased or fixed line ITU-T recommendations: V.21, V.22, V.22 bis, V.23, V.32, V.32 bis
- Modems integrated in the unit:, TD-22 DC permanent line modem or dialled modem or DLM100 modem (Distribution Line Carrier) with inductive coupler DLC100.

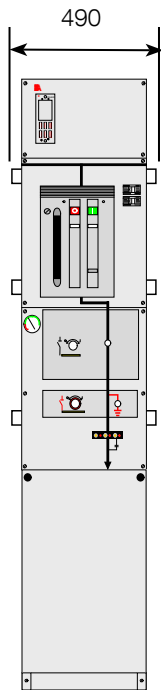
SafePlus with remote control and monitoring

SafePlus can be delivered with remote control and monitoring equipment mounted in a special low voltage compartment. Batteries, charger, communications and main RTU will be engineered solutions. I/O modules will be connected to the main RTU via flat cable or fiber optics.

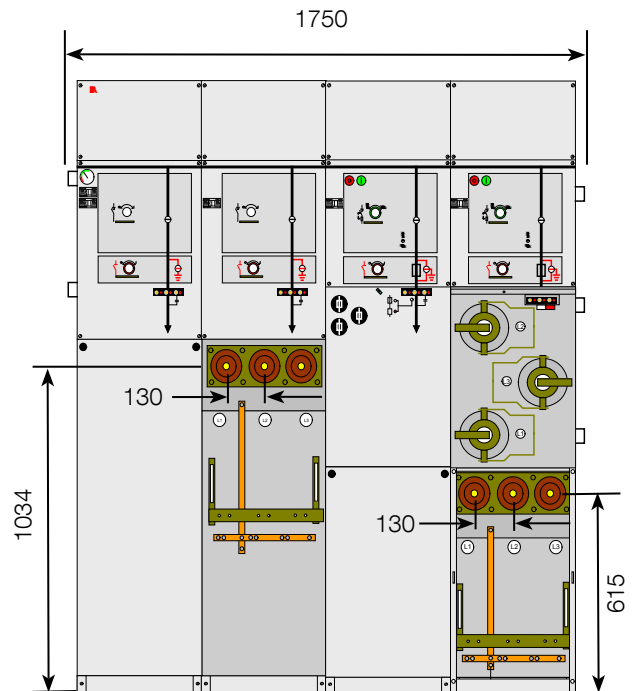
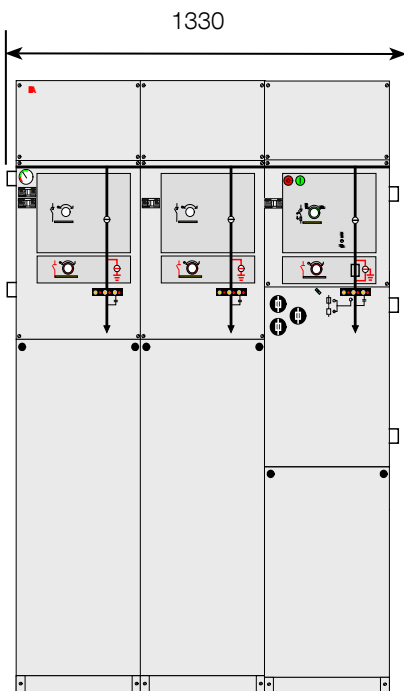
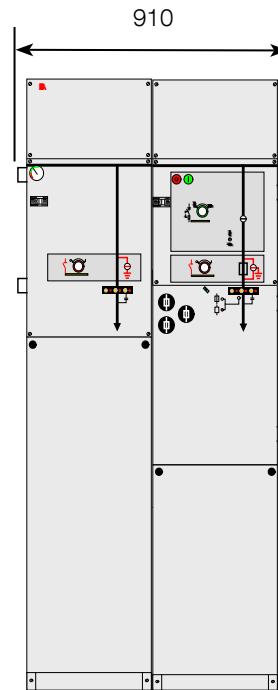
High low voltage compartment with hinged door



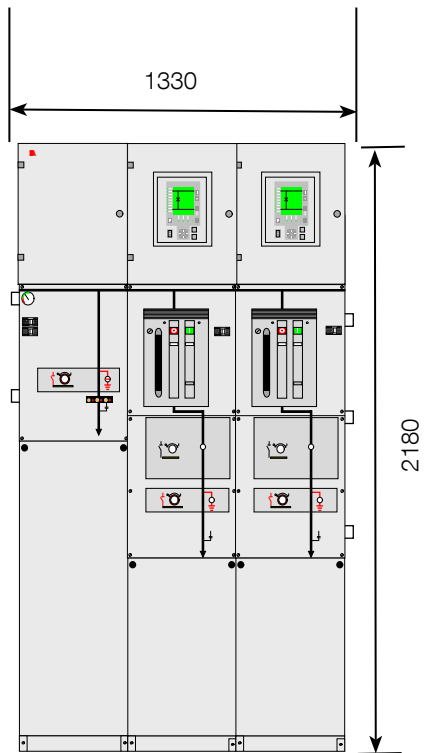
Dimensions



Standard units



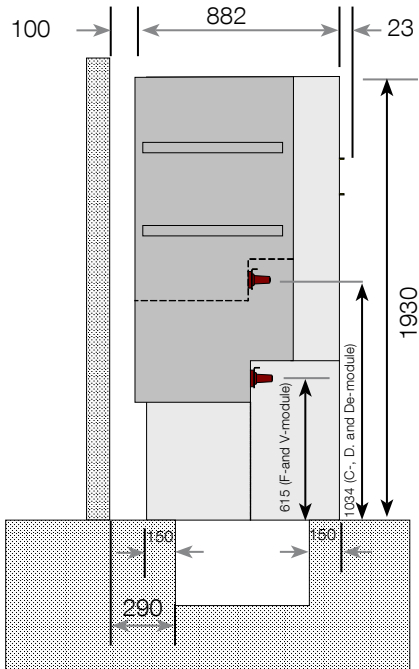
Dimensions



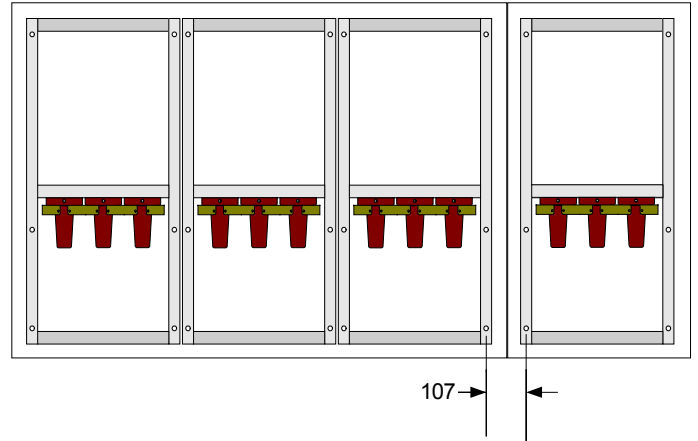
Low voltage compartment with REF541

Dimensions

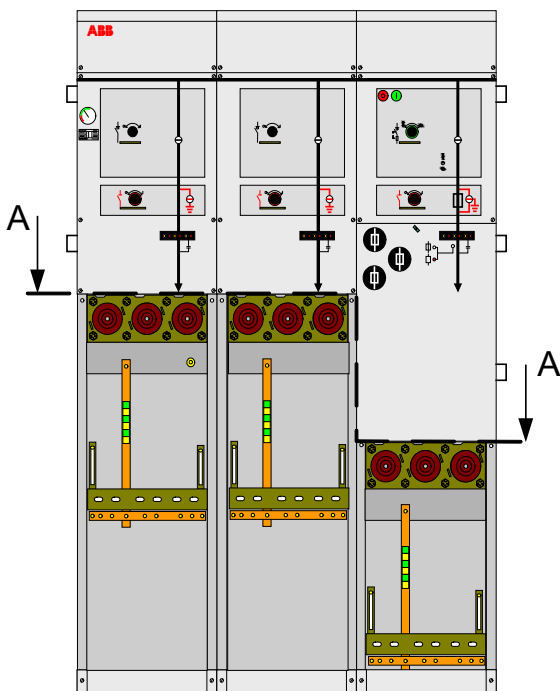
Floor and wall fixing including cable entry



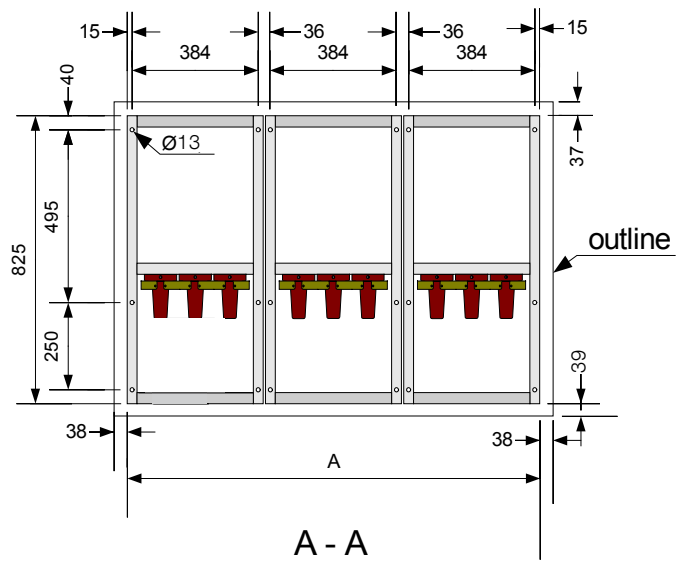
Cable trench and wall fixing



Distance between two units which are connected to each other by means of external busbars



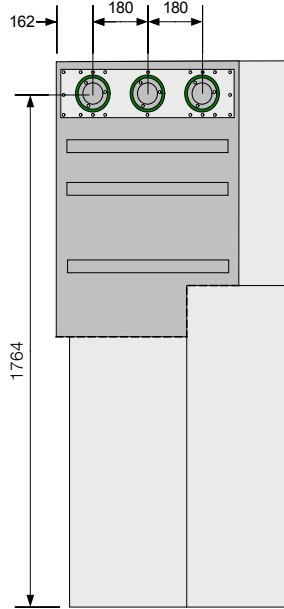
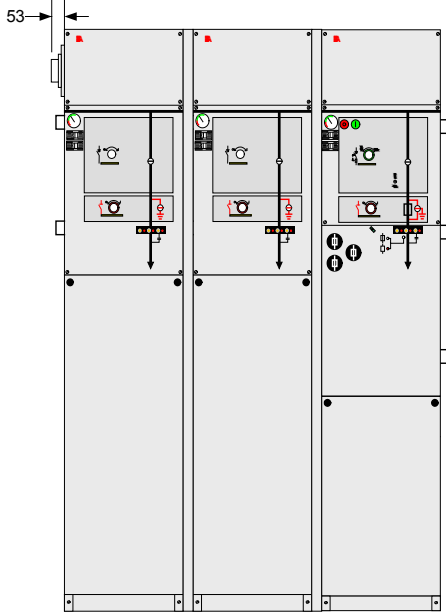
3-way unit with removed cable compartment covers



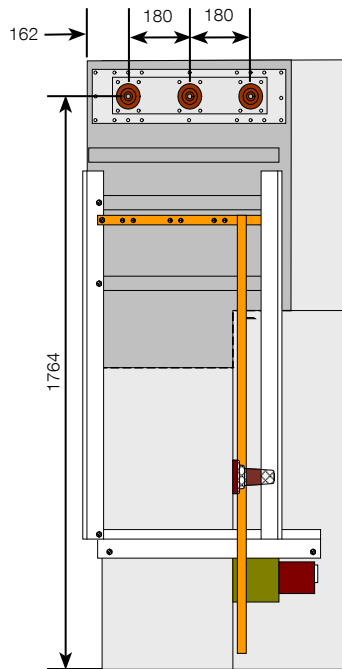
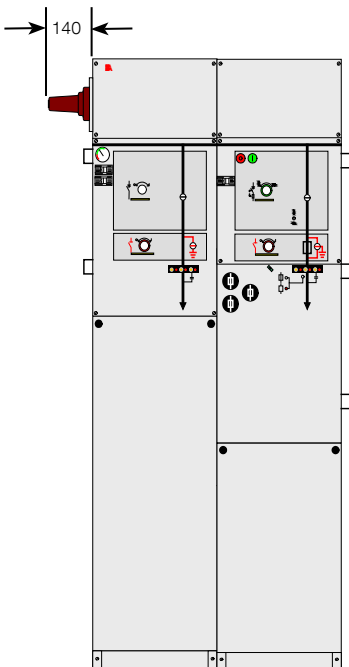
Unit	1-way	2-way	3-way	4-way
A (mm)	420	840	1260	1680

Dimensions

Side extension

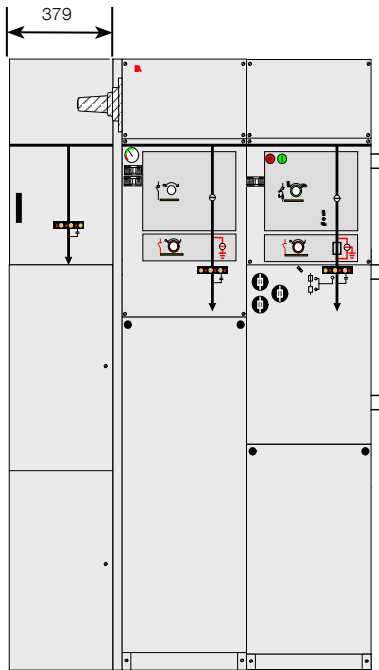


SafeRing 36kV CCF with dead end receptacles on left hand side (also available on right hand side)

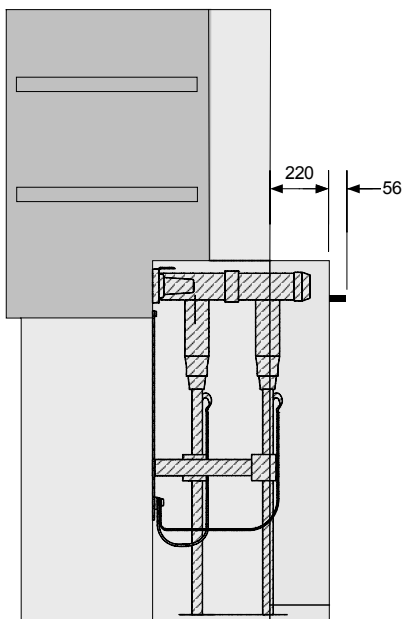


SafePlus 36kV CF with cable bushings on left hand side (also available on right hand side)

Dimensions



SafePlus 36kV CF with cover on left hand side



Cable compartment cover for parallel cables

Technical data

IEC 62271-1	High-voltage switchgear and controlgear - Part 1: Common specifications
IEC 62271-100	High-voltage switchgear and controlgear - Part 100: High-voltage alternating-current circuit-breakers
IEC 62271-102	High-voltage switchgear and controlgear - Part 102: Alternating current disconnectors and earthing switches
IEC 62271-105	High-voltage switchgear and controlgear - Part 105: Alternating current switch-fuse combinations
IEC 62271-200	High-voltage switchgear and controlgear - Part 200: A.C. metal-enclosed switchgear and controlgear for rated voltages above 1 kV and up to and including 52 kV
IEC 60265-1	High-voltage switches- Part 1: Switches for rated voltages above 1 kV and less than 52 kV.
IEC 60529	Degrees of protection provided by enclosures (IP code)

Technical data

SafeRing 36 - Ring Main Unit, Electrical Data and service conditions

No	Rated voltage	kV	36	38,5	40,5
1	Power frequency withstand voltage	kV	70	80	95
	- across disconnecter	kV	80	95	110
2	Lightning impulse withstand voltage	kV	170	180	185
	- across disconnecter	kV	195	210	215
3	Rated frequency	Hz	50 / 60	50 / 60	50 / 60
4	Rated normal current busbars	A	630	630	630
5	Rated normal current (cable switch)	A	630	630	630
6	Rated normal current (switch-fuse disconnecter)	A	200 ¹⁾	200 ¹⁾	200 ¹⁾
7	Rated normal current (vacuum circuit-breaker)	A	630	630	630
	Breaking capacities:				
8	active load (cable switch)	A	630	630	630
9	active load (switch-fuse disconnecter)	A	200	200	200
10	active load (vacuum circuit-breaker)	A	630	630	630
11	Rated short-circuit breaking current (vacuum circuit-breaker)	kA	20	20	20
	- Class		E1, S1	E1, S1	E1, S1
	- D.C. component	%	41		<20
12	closed loop (cable switch)	A	630	630	630
13	closed loop (fuse-switch disconnecter)	A	200	200	200
14	off load cable charging (cable switch)	A	20	21	21
15	earth fault (cable switch)	A	60	63	63
16	earth fault cable charging (cable switch)	A	35	36	36
17	Rated cable-charging breaking current (vacuum circuit-breaker)	A	50 (Class C1)	50 (Class C1)	50 (Class C1)
18	Rated transfer current (switch-fuse disconnecter)	A	840	750	750
19	Rated making capacity	kA	50 ²⁾ (5 times)	50 ²⁾ (5 times)	50 ²⁾ (5 times)
20	Rated making capacity (downstream earthing switch in F-module)	kA	2,5 (5 times)	2,5 (5 times)	2,5 (5 times)
21	Rated short time current 3 sec.	kA	16 ⁵⁾	16 ⁵⁾	16 ⁵⁾
22	Rated short time current 1 sec. (downstream earthing switch in F-module)	kA	1	1	1
23	Rated short-time current (earthing switch)	kA	16	16	16
24	Rated short-circuit making current (earthing switch)	kA	40	40	40
25	Rated filling level for insulation	MPa	0,04	0,04	0,04
	Service conditions for indoor equipment according to IEC 62271-1				
	Ambient temperature				
26	Maximum value	°C	+ 40 ³⁾	+ 40 ³⁾	+ 40 ³⁾
27	Maximum value of 24 hours mean	°C	+ 35	+ 35	+ 35
28	Minimum value	°C	- 25	- 25	- 25
29	Altitude for erection above sea level	m1000 ⁴⁾1000 ⁴⁾1000 ⁴⁾
30	Relative humidity		max 95%	max 95%	max 95%

¹⁾ Depending on the current rating of the fuse-link

²⁾ For the switch-fuse disconnecter the short-circuit current is limited by high voltage fuse-links

³⁾ Derating allows for higher maximum temperature

⁴⁾ For higher altitude, reduced gas pressure is required

⁵⁾ Valid with Interface C bushings (400 series bolted type) only

Technical data

SafePlus 36 - Compact Switchgear, Electrical Data

No	Rated voltage	kV	36	38,5	40,5
1	Power frequency withstand voltage	kV	70	80	95
	- across disconnector	kV	80	95	110
2	Lightning impulse withstand voltage	kV	170	180	185
	- across disconnector	kV	195	210	215
3	Rated frequency	Hz	50 / 60	50 / 60	50 / 60
4	Rated normal current busbars	A	630	630	630
5	Rated normal current (cable switch)	A	630	630	630
6	Rated normal current (switch-fuse disconnector)	A	200 ¹⁾	200 ¹⁾	200 ¹⁾
7	Rated normal current (vacuum circuit-breaker)	A	630	630	630
	Breaking capacities:				
8	active load (cable switch)	A	630	630	630
9	active load (switch-fuse disconnector)	A	200	200	200
10	active load (vacuum circuit-breaker)	A	630	630	630
11	Rated short-circuit breaking current (vacuum circuit-breaker)	kA	20	20	20
	- Class		E1, S1	E1, S1	E1, S1
	- D.C. component	%	41		<20
12	closed loop (cable switch)	A	630	630	630
13	closed loop (fuse-switch disconnector)	A	200	200	200
14	off load cable charging (cable switch)	A	20	21	21
15	earth fault (cable switch)	A	60	63	63
16	earth fault cable charging (cable switch)	A	35	36	36
17	Rated cable-charging breaking current (vacuum circuit-breaker)	A	50 (Class C1)	50 (Class C1)	50 (Class C1)
18	Rated transfer current (switch-fuse disconnector)	A	840	750	750
19	Rated making capacity	kA	50 ²⁾ (5 times)	50 ²⁾ (5 times)	50 ²⁾ (5 times)
20	Rated making capacity (downstream earthing switch in F-module)	kA	2,5 (5 times)	2,5 (5 times)	2,5 (5 times)
21	Rated short time current 1 sec.	kA	20	20	20
22	Rated short time current 3 sec.	kA	20 ⁵⁾	20 ⁵⁾	20 ⁵⁾
23	Rated short time current 1 sec. (downstream earthing switch in F-module)	kA	1	1	1
24	Rated short-time current (earthing switch)	kA	20	20	20
25	Rated short-circuit making current (earthing switch)	kA	50	50	50
26	Rated filling level for insulation	MPa	0,04	0,04	0,04
	Service conditions for indoor equipment according to IEC 62271-1				
	Ambient temperature				
27	Maximum value	°C	+ 40 ³⁾	+ 40 ³⁾	+ 40 ³⁾
28	Maximum value of 24 hours mean	°C	+ 35	+ 35	+ 35
29	Minimum value	°C	- 25	- 25	- 25
30	Altitude for erection above sea level	m1000 ⁴⁾1000 ⁴⁾1000 ⁴⁾
31	Relative humidity		max 95%	max 95%	max 95%

¹⁾ Depending on the current rating of the fuse-link

²⁾ For the switch-fuse disconnector the short-circuit current is limited by high voltage fuse-links

³⁾ Derating allows for higher maximum temperature

⁴⁾ For higher altitude, reduced gas pressure is required

⁵⁾ Valid with Interface C bushings (400 series bolted type) only

Technical data

General data, enclosure and dimensions

1	Standard to which switchgear complies	IEC / GB			
2	Type of Ring Main Unit	Metal enclosed			
3	Number of phases	3			
4	Whether RMU is type tested	Yes			
5	Pressure test on equipment tank or containers	Until pressure relief device opens			
6	Whether facility is provided with pressure relief device	Yes			
7	Insulating gas	SF ₆			
8	Nominal operating gas pressure	1,4 bar abs. at 20°C			
9	Gas diffusion rate	0,1 % p.a.			
10	Expected operating lifetime	30 years			
11	Whether facilities are provided for gas monitoring	Yes, temperature compensated manometer can be delivered			
12	Material used in tank construction	Stainless steel sheet, 2 mm			
13	Busbars	300 mm ² Cu			
14	Earth bar (external)	120 mm ² Cu			
15	Earth bar bolt dimension	M10			
Overall dimensions of fully assembled Ring Main Unit		Height	Depth	Width	
16	2-way unit	mm	1930	900	910
17	3-way unit	mm	1930	900	1330
18	4-way unit	mm	1930	900	1750
Compact switchgear (2-, 3- and 4-way units as for RMU)					
19	1-way unit	mm	1930	900	490
20	Distance between units when external extension	mm		50	

Weight table

Maximum weights for standard SafeRing 36 kV:			
2-way DeV	550 kg	2-way DeF	550 kg
3-way CCV	800 kg	3-way CCF	800 kg
4-way CCCV	1050 kg	4-way CCCF	1050 kg
4-way CCVV	1100 kg	4-way CCFF	1100 kg
3-way CCC	750 kg		
4-way CCCC	1000 kg		
SafePlus 36 kV:			
Standard 1-way			
(C-, D-, De-module)		250 kg	
Standard 1-way (F-, V-module)		300 kg	
2-, 3- and 4-way		as for SafeRing	
M – metering module		600 kg	

Technical data

Operations, degree of protection and colours

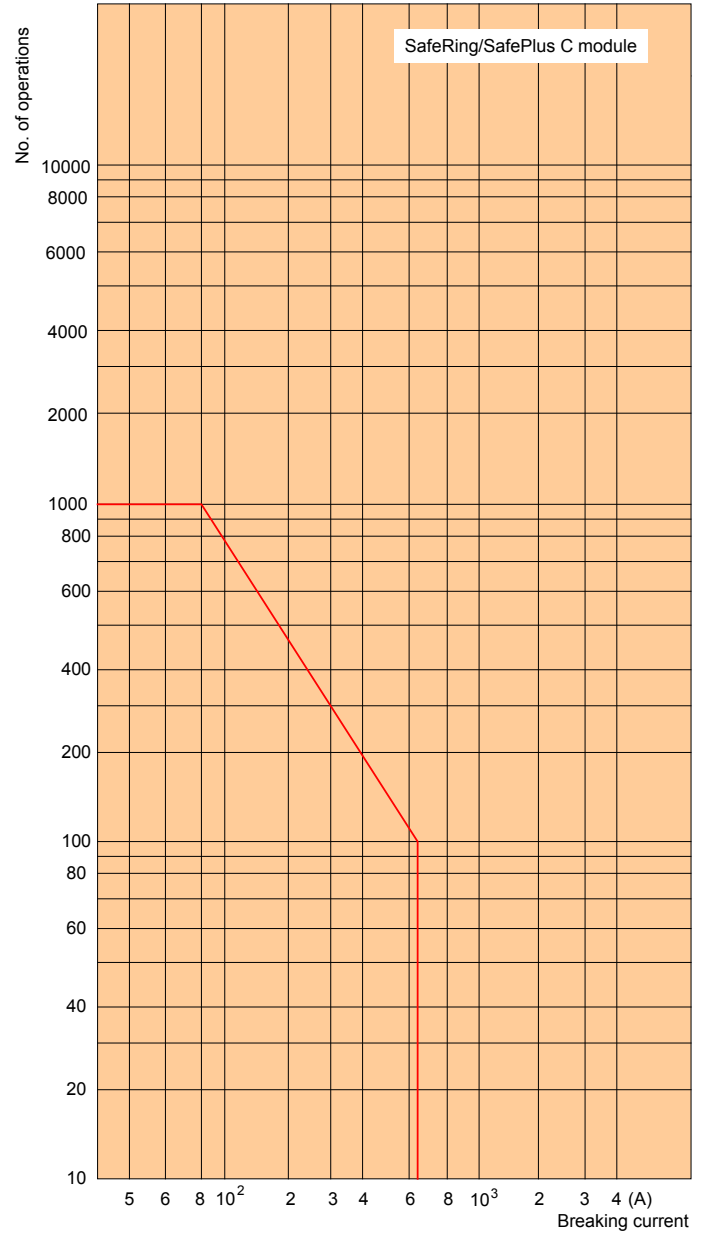
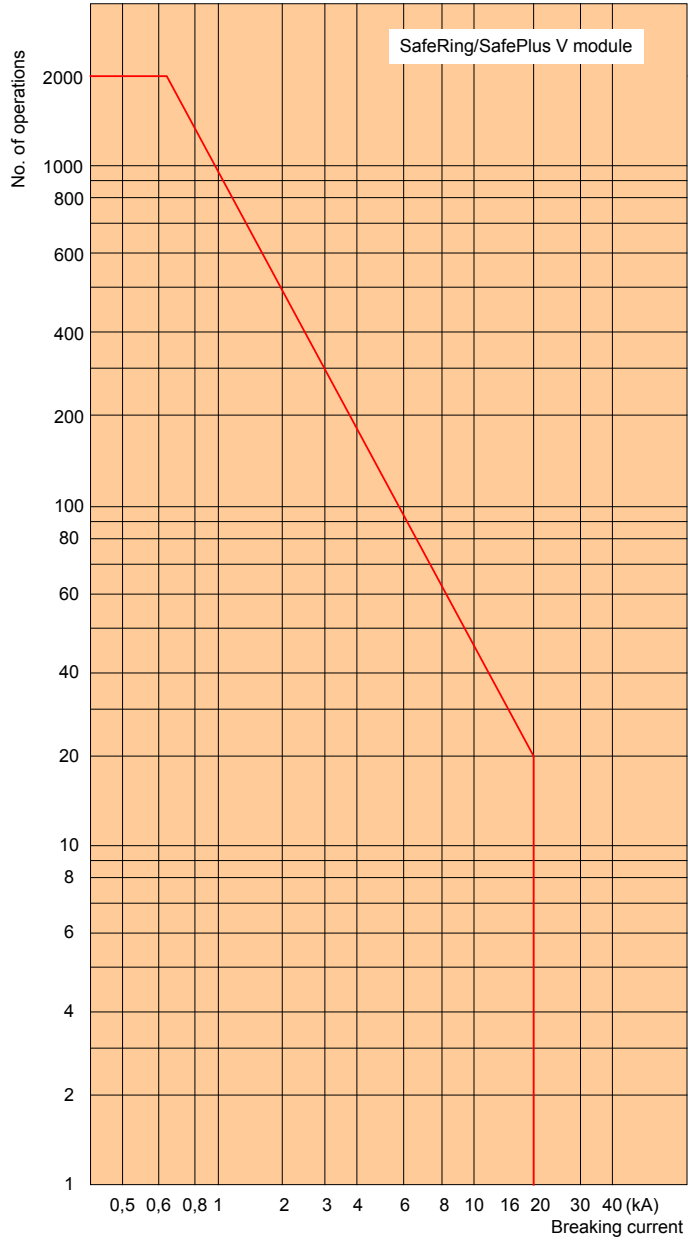
1	Means of switch-disconnector operation	Separate handle
2	Means of fuse-switch-disconnector operation	Separate handle and push-buttons and/or opening and closing trip coils
3	Means of circuit-breaker operation	Integrated handle and push-buttons and/or opening and closing trip coils
4	Rated operating sequence of circuit-breaker	O - 0,3 s - CO - 15s - CO
5	Total opening time of circuit-breaker	approx. 40 - 80 ms
6	Closing time of circuit-breaker	approx. 40 - 70 ms
7	Mechanical operations of switch-disconnector	1000 CO (Class M1)
8	Mechanical operations of earthing switch	1000 CO
9	Mechanical operations of circuit-breaker	2000 CO (Class M1)
10	Principle switch-disconnector	2 position puffer switch
11	Principle earthing switch	2 position earthing switch with downstream earthing switch in F-modules
12	Principle circuit-breaker	Vacuum interrupter with axial magnetic field contacts
Load break switch:		
13	Rated operations on short circuit current (class E3)	5
14	Rated operations mainly active load	100
Degree of protection:		
15	High voltage live parts, SF ₆ tank	IP 67
16	Front covers / operating mechanisms	IP 2X
17	Cable covers	IP 3X
18	Fuse canisters	IP 67
Colours:		
19	Front covers	RAL 7035
20	Side and cable covers	RAL 7035
21	Switch area	Medium Grey Pantone 429C

Fuse-links

1	Standard fuse-link length	537 mm
2	Standard dimensions	According to DIN 43625
3	Maximum size 36 kV	63 A

Technical data

Curves, number of operations



Environmental certification for SF₆-insulated SafeRing/SafePlus36

Life expectancy of product

The product is developed in compliance with the requirements denoted by IEC 62271-200. The design incorporates a life span under indoor service conditions exceeding 30 years. The switchgear is gas-tight with an expected diffusion rate of

less than 0.1 % per annum. Referring to the reference-pressure of 1.4 bar, the switchgear will maintain gas-tightness and a gas-pressure better than 1.3 bar at 20oC throughout its designed life span.

Recycling capability

Raw Material	Weight (kg)	% of total weight	Recycle	Environmental effects & recycle/reuse processes
Iron	139,9	31,1	Yes	Separate, utilise in favour of new source (ore)
Stainless steel	130,8	29,1	Yes	Separate, utilise in favour of new source (ore)
Copper	71,9	16,0	Yes	Separate, utilise in favour of new source (ore)
Brass	3,0	0,7	Yes	Separate, utilise in favour of new source (ore)
Aluminium	1,0	0,2	Yes	Separate, utilise in favour of new source (ore)
Zinc	5,1	1,2	Yes	Separate, utilise in favour of new source (ore)
Silver	0,075	0,014	Yes	Electrolysis, utilise in favour of new source
PBT	2,3	0,5	Yes	Make granulate, re-use or apply as energy
PA6-6	5,3	1,2	Yes	
PC	0,8	0,2	Yes	
Other thermoplastic	0,1	0	Yes	
Packing foil	0,3	0,1	Yes	High-grade energy additive in refuse incineration
SF ₆ gas	5,4	1,2	Yes	ABB AS in Skien reclaims used SF ₆ gas
Dielectric oil	0,3	0,1	Yes	Collect / reclaim / regenerate
Wooden pallet	27,8	6,2	Yes	Re-use
Total recycleables	394,075	89,0		
Rubber	1,9	0,4	No	Incinerate energy in rubber
Epoxy compounds	46,5	10,3	No	Contains 60 % quartz sand, incinerate energy in epoxy
Unspecified	1,5	0,3	No	Stickers, film foils, powder coating, lubricates
Total non-recycleables	49,8	10,8		
Total weight **	443,875	100 %		

**All figures are collected from CCF 3-way unit with fuse canisters.

Lifecycle concept for transport, installation, repair, service and disposal at end of life

ABB is committed to the protection of the environment and adhere to ISO 14001 standards. The unit contains no substances listed on the hazardous substances list. The unit contains SF₆ with 0,4 bar overpressure in a maintenance free and sealed unit. The unit is a sealed pressure system and restrictions for air transport exist. Units damaged during transport are returned to the manufacturer for inspection and possible repair.

SF₆ is a fluorinated greenhouse gas covered by the Kyoto Protocol and care must be taken not to cause emission of SF₆ and at end-of-life the greenhouse gas must be recovered.

It is ABB's obligation to facilitate end-of-life recycling for our products. In the EU and EEA, the F-Gas Regulation must be followed.

ABB's recycling service is according to IEC 61634 edition 1995 section 6: «End of life of SF₆ filled equipment» and in particular 6.5.2.a: «Low decomposition»: «No special action is required; non-recoverable parts can be disposed of normally according to local regulations.»

We also advise customer always to consult ABB's website : <http://www.abb.com/sf6> .

ABB AS, Power Products Division's manufacturing site in Skien is equipped to recover SF₆ gas from discarded switch-gears.

ISO-Certificates

Nemko

C E R T I F I C A T E

ABB AS
(The Certificate covers sites as described in the Certification Document)

has implemented and maintains a Quality Management System which fulfills Nemko's provisions for Management System Certification and the requirements of the following standard

NS-EN ISO 9001:2008

The certificate covers the following activities:

Sales, development, project management, production, site management, installation, commissioning, service and training of power- and automation systems and products within marine, oil and gas, land-based industry, energy supply and distribution of energy

Oslo, 2009-12-10


Claus Breyholtz
Nemko AS, Certification Department

 **Certificate number: 900740**
First time issued: 1992-12-31
Expires: 2011-12-31



Nemko

C E R T I F I C A T E

ABB AS
(The Certificate covers sites as described in the Certification Document)

has implemented and maintains an Environmental Management System which fulfills Nemko's provision for Management System Certification and the requirements of the following standard

NS-EN ISO 14001:2004

The certificate covers the following activities:

Sales, development, project management, production, site management, installation, commissioning, service and training of power- and automation systems and products within marine, oil and gas, land-based industry, energy supply and distribution of energy

Oslo, 2009-12-10


Claus Breyholtz
Nemko AS, Certification Department

 **Certificate number: 901135**
First time issued: 1997-06-01
Expires: 2011-12-31



Nemko

C E R T I F I C A T E

ABB AS
(The Certificate covers sites as described in the Certification Document)

has implemented and maintains an Occupational Health and Safety Management System which fulfills Nemko's provisions for Management System Certification and the requirements of the following standard

BS OHSAS 18001:2007

The certificate covers the following activities:

Sales, development, project management, production, site management, installation, commissioning, service and training of power- and automation systems and products within marine, oil and gas, land-based industry, energy supply and distribution of energy

Oslo, 2009-12-10


Claus Breyholtz
Nemko AS, Certification Department

 **Certificate number: 907006**
First time issued: 2005-12-21
Expires: 2011-12-31



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